Kansas Corpora Oil & Gas Conse			
TRANSFER OF INJECTION Form KSONA-1, Certification of Compliance w	NGE OF OPERATOR All blanks must be Filled OR SURFACE PIT PERMIT ith the Kansas Surface Owner Notification Act,		
Check Applicable Boxes: MUST be submitted	ed with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135815		
Gas Gathering System:	Lease Name: Brownback 1-18		
Saltwater Disposal Well - Permit No.:	N2		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: 18 35S 15W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Barber		
Number of Injection Wells **	Production Zone(s):Mississippi		
Field Name: Aetna			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 1500722640	450 feet from N / V S Line of Section		
(API No. if Drill Pit, WO or Haul)	450		
c/s 7/1/02	feet from I E / W Line of Section		
Type of Pit: C Emergency Burn Settling	Haul-Off Workover Drilling OF		
Past Operator's License No. 32566	Contact Person: Devin Giddens		
Past Operator's Name & Address: Cleary Petroleum Corporation	Phone: (405) 848-5019		
10 N. Broadway, Edmond, OK 73034	Date: 1/5/12012		
Title: Vice President	Valo. N. Ol		
Title: Vice President	Signature:		
New Operator's License No	Contact Person:		
New Operator's Name & Address: Chesapeake Operating, Inc.	Phone: (405) 935-8000		
6100 N. Western Avenue (P.O. Box 18496)			
	Oil / Gas Purchaser:		
Oklahoma City, OK 73118 (73154-0496)	Date:		
Title: Executive Vice President - Acquistions & Divestitures	Signature: Dyra 9.9		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1500722640 has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature / ,	Date: Authorized Signature		
4/20/2	PRODUCTION UIC 4-24-2		
Mail to: Past Operator New Operator			

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two									
Must Be Filed For All Wells									
KDOR Lease	No.: 135815								
* Lease Name:	Demumbrack 4.40		* Location:	18 35S 15W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)				
1/18	1500722640 /	450 Circle	450 Circle	Gas	Inactive				
		FSL/FNL	FEL/FWL						
		FSL/FNL	FEL/FWL						
		FSL/FNL	Fel/fwl						
			FEL/FWL						
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A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #_32334	Well Location:		
Name: Chesapeake Operating, Inc.	<u>N2</u> <u>Sec. 18</u> Twp. <u>35</u> S. R. <u>15</u> □ East⊠ West		
Address 1: 6100 N. Western Avenue	County: Barber		
Address 2: P.O. Box 18496	Lease Name: Brownback Well #: 1-18		
City: Oklahoma City State: OK Zip: 73118 + Contact Person: Aletha Dewbre	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( 405 ) 935-4775 Fax: ( 405 ) 849-4775 Email Address: aletha.dewbre@chk.com	RECEIVED		
	APR 1 8 2012		
Surface Owner Information: Name: Michael L. Miller Address 1: 5287 W. Valhalla Road	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ✓ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

	Signature of Operator or Agent: .	1Horton	D.L.	
Date: 4/17/2012	Signature of Operator or Agent:	MUMU	Lawar	Title: Regulatory Specialist
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202