OIL & GAS CONS REQUEST FOR CHA TRANSFER OF INJECTION	ATION COMMISSION ERVATION DIVISION NGE OF OPERATOR I OR SURFACE PIT PERMIT						
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.							
Check Applicable Boxes: wost be submit	Effective Date of Transfer: 1/5/2012						
Image: Second							
Gas Gathering System:	KS Dept of Revenue Lease No.: 226493						
Sattwater Disposal Well - Permit No.:	Lease Name: Martha 1-31						
Spot Location: feet from N / S Line	<u>CE2NWSec31_Twp34_R15</u>						
feet from E / W Line	Legal Description of Lease: 31 34S 15W						
Enhanced Recovery Project Permit No.:							
Entire Project: Yes No	County: Barber						
Number of Injection Wells **	1						
Field Name: South Aetna	Production Zone(s): Pawnee Lime						
Field Name:	Injection Zone(s):						
Surface Pit Permit No.:	1320 feet from VN / S Line of Section						
(API No. if Drill Pit, WO or Haul)	1980 feet from ☐ E / ✔ W Line of Section						
C/5 5/2//06 Type of Pit: Emergency Burn Settling	Haul-Off Workqver Drilling OR						
Past Operator's License No	Contact Person: Devin Giddens						
Past Operator's Name & Address: Cleary Petroleum Corporation	Phone: (405) 848-5019						
10 N. Broadway, Edmond, OK 73034	lelana						
	Date: 1/3/2012						
Title: Vice President							
New Operator's License No	Contact Person: Douglas J. Jacobson						
New Operator's Name & Address: Chesapeake Operating, Inc.	Phone: (405) 935-8000						
6100 N. Western Avenue (P.O. Box 18496)	Oil / Gas Purchaser: KCC WICHITA						
Oklahoma City, OK 73118 (73154-0496)	Date:						
Title. Executive Vice President - Acquistions & Divestitures	signature: Dyn & g						
Title:	Signature:						
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	authorization, surface pit permit #1500722931has been Commission. This acknowledgment of transfer pertains to Kansas Corporation						
is acknowledged as	is acknowledged as						
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit						
Permit No.: , Recommended action:	permitted by No.:						
Date:	Date:						
Authorized Signature	Authorized Signature						
	PRODUCTION 4.26.12 UIC 4-24-12						
Mail to: Past Operator New Operate	or District						

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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			Side Two		
	7	🖌 🛛 Must L	Be Filed For All Wells		
	No.: 226493	/			
* Lease Name:			* Location:3	31 34S 15W	
Loudo Hamor				Type of Well	
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. $FSL =$ Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
1-31	1500722931	Circle		Gas	Active
		FSL/FN			
		FSL/FN	NLFEL/FWL	<u></u>	
<u></u>		FSL/F	NL FEL/FWL		
<u></u>		FSL/F	IL FEL/FWL		
		FSL/Ft	IL FEL/FWL		
		FSL/FN	1L FEL/FWL		
		FSL/FI	LFEL/FWL		
	•	FSL/FM	IL FEL/FWL		
		FSL/FM	FEL/FWL		
		FSL/FM	NLFEL/FWL		RECEIVED
		FSL/FI	NL FEL/FWL		APR 1 8 2012
		FSL/FI	NL FEL/FWL	••••••	KCC WICHITA
	·	FSL/FI	NL FEL/FWL		
		FSL/FI	NL FEL/FWL	<u> </u>	
		FSL/Fi	NL FEL/FWL		
		FSL/Fi	NLFEL/FWL		
		FSL/Ft	NL FEL/FWL		
		FSL/FI	NLFEL/FWL		
		FSL/Ft	NLFEL/FWL		
	<u></u>	FSL/FI	NLFEL/FWL		
		FSL/FI	NL FEL/FWL	New 100 100 100	
	·	FSU/FI	NLFEL/FWL		
		FSUFI	NLFEL/FWL		

A separate sheet may be attached if necessary

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* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32334 Name: Chesapeake Operating, Inc. Address 1: 6100 N. Western Avenue Address 2: P.O. Box 18496 City: Oklahoma City State: OK zip: 73118 +	Well Location: <u>CE2NWSec. 31Twp. 34S</u> . R. <u>15</u> East X West County: Barber Lease Name: <u>Martha</u> <i>If filing a Form T-1 for multiple wells on a lease, enter the legal description of</i>			
Contact Person: <u>Aletha Dewbre</u> Phone: (<u>405</u>) <u>935-4775</u> Fax: (<u>405</u>) <u>849-4775</u> Email Address: <u>aletha.dewbre@chk.com</u>	the lease below:			
Surface Owner Information: Name: Michael L. Miller Address 1: 5287 W. Valhalla Road Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/17/2012	Signature of Operator or Agent:	Altaha (notre	Title: Regulatory Specialist
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202