Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 1/5/2012 Oil Lease: No. of Oil Wells _____ Gas Lease: No. of Gas Wells _____ KS Dept of Revenue Lease No.: 231301 Gas Gathering System: __ Lease Name: Merrill Trust 1-24 Saltwater Disposal Well - Permit No.: ___ NW - SE - NE - Sec. 24 Twp. 34 R. 16 EVW Spot Location: ______ feet from N / S Line Legal Description of Lease: 24 34S 16W _____feet from E / W Line Enhanced Recovery Project Permit No.: County: Comanche Entire Project: Yes No Number of Injection Wells ___ Production Zone(s): Mississippi Field Name: Aetna Injection Zone(s):__ ** Side Two Must Be Completed. Surface Pit Permit No.: 1503321455 1650 __ feet from 📝 N / 🦳 S Line of Section (API No. if Drill Pit, WO or Haul) 990 feet from ▼E / W Line of Section Drilling OR Burn Settling Haul-Off Workover **Devin Giddens** Past Operator's License No. Contact Person: Past Operator's Name & Address: Cleary Petroleum Corporation Phone: (405) 848-5019 10 N. Broadway, Edmond, OK 73034 Title: Vice President Contact Person: Douglas J. Jacobson New Operator's License No. . New Operator's Name & Address: Chesapeake Operating, Inc. Phone: (405) 935-8000 6100 N. Western Avenue (P.O. Box 18496) Oil / Gas Purchaser:... Oklahoma City, OK 73118 (73154-0496) Title: Executive Vice President - Acquistions & Divestitures 1503321455 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface plt permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: _ permitted by No.: _ Date: Authorized Signature PRODUCTION 4.26.12 DISTRICT -Mail to: Past Operator _ New Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two



Must Be Filed For All Wells

KDOR Lease No.: 231301

* Lease Name:	Merrill Trust 1-24	*Location: 24 34S 16W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-24	1503321455-00-01	1650 FSLEN	990	Circle FEYFWL	Gas	Active
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
	-	FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL	RE(CEIVED
		FSL/FNL		_ FEL/FWL	APR	1 8 2012
		FSL/FNL		_ FEL/FWL	KCC	WICHITA
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	eathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32334	Well Location: NW SE NE Sec. 24 Twp. 34 S. R. 16 East West		
Name: Chesapeake Operating, Inc.			
Name: Chesapeake Operating, Inc. Address 1: 6100 N. Western Avenue	County: Barber		
Address 2: P.O. Box 18496	Lease Name: Merrill Trust Well #: 1-24		
City: Oklahoma City State: OK Zip: 73118 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Aletha Dewbre			
Phone: (405) 935-4775 Fax: (405) 849-4775			
Address 1: Oldo N. Western Western Address 2: P.O. Box 18496 City: Oklahoma City State: OK Zip: 73118 + Contact Person: Aletha Dewbre Phone: (405) 935-4775 Fax: (405) 849-4775 Email Address: aletha.dewbre@chk.com			
Surface Owner Information: Name: Catherin V. Merrill Partners Address 1: 8010 State Line Road Address 2: Suite 220			
Name: Catherin V. Merrill Partners	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax reconstruction.		
Address 1: 8010 State Line Road			
Address 2: Suite 220			
City: Leawood State: KS Zip: 66208 +	APR 1 8 2012		
the NCC with a plat snowing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
✓ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I certified the control of the certified o	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
	cknowledge that, because I have not provided this information, the ref(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 4/17/2012 Signature of Operator or Agent:	Title: Regulatory Specialist		