040212_Kramer_1_1.pdf

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/2/2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 140694
Gas Gathering System:	Lease Name: KRAMER 1 #1
Saltwater Disposal Well - Permit No.:	Lease Name: KRAMER 1 #1 NE - NW - SE - SW Sec, 1 Twp. 34 R. 38 EVW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SW OF SECTION 1-34S-38W
Entire Project: Yes No	County: STEVENS
Number of Injection Wells **	Production Zone(s): N/A - DRY
Field Name:	·
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 15-189-22693-00-00	feet from
(API No. if Drill Pit, WO or Haul)	1950 feet from ☐ E / ✔ W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling DR
Type of Fit	
Past Operator's License No. 5278 /	Contact Person:
Past Operator's Name & Address: EOG RESOURCES, INC.	Phone: 405/246-3132
3817 NW EXPRESSWAY, SUITE 500, OKC., OK 73112	Date: 4/5/2012
Title: DIVISION OPERATIONS MANAGER	Signature: Josel L. Petty
inte:	Signature:
New Operator's License No. 4549 /	Contact Person: BRENDA L. WOMACK
ANADARKO DETROI EUM CORR	
New Operator's Name & Address: ANADARKO PETROLEUM CORP.	Phone: 832/636-1677 2012
P.O. BOX 1330	Oil / Gas Purchaser: KCC WICHITA
HOUSTON, TEXAS 77251	Date: 4-/d-/d
Title: REGULATORY ANALYST	Signature: Brindo Womack
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #15-189-22693-00-00 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Hoodilinelided addoll	pormitted by No.
Date:	Date:
Date:	Authorized Signature
DISTRICT EPR <u>4-24-/2</u> F	PRODUCTION 4.26.12 UIC 4-25-12
Mail to: Past Operator New Operato	

Must Be Filed For All Wells

KDOR Lease	No.: 140694	<u> </u>	weekele v		
* Lease Name:	KRAMER 1 #1		* Location: S	W OF SECTION 1-34S	-38W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-189-22693-00-00/	1100 FSL FNL	1950 Circle	OIL	DRY
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Management of the Control of the Con	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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7,,,,,,			FEL/FWL		
					· ILOLIACD
					APR 1 6 2012
		FSL/FNL	FEL/FWL		KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 5278	Well Location:		
leme. EOG RESOURCES, INC.	NE_NW_SE_SW_Sec. 1 Twp. 34 S. R. 38 East West		
DPERATOR: License # 5278 Name: EOG RESOURCES, INC. Address 1: 3817 NW EXPRESSWAY, SUITE 500	County: STEVENS		
Address O.			
Sibr OKLAHOMA CITY State: OK 7in: 73112	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: DAWN ROCKEL Phone: (405) 246-3226	the lease below:		
Phone: (405) 246-3226 Fax: (405) 246-3227	_		
Email Address:			
Surface Owner Information:			
Name: KRAMER PROPERTIES	When filing a Form T-1 involving multiple surface owners, attach an additions sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: ATTN: JAMES & SHIRLEY KRAMER			
Addition of 1114 SOUTH MONROE	county, and in the real estate property tax records of the county treasurer.		
Address 2:	_		
he KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
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KCC WICHITA