KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 Merch 2010 Form must be Typed Form must be Algred Il blandin must be Files

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: Effective Date of Transfer: 10-01-2010 Oil Lease: No. of Oil Wells 230765 X Gas Lease: No. of Gas Walls KS Dept of Revenue Lease No.: , Gas Gathering System: Lease Name: Meiwes Trust Saltwater Disposal Well - Permit No.: ... NE. NW Sec. 3 Twp. 34S R. 18E | E | W _____feet from N / S Line Legal Description of Lease: ___ feet from 🔲 E / 🔲 W Line NE NW Enhanced Recovery Project Permit No.:. Entire Project: Yes No County: Labette Number of Injection Wells Production Zone(s): __0 Field Name: _CHEROKEE BASIN COAL AREA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: 1509924396 feet from N / S Line of Section (API No. If Drill Pit, WO or Heul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Drilling of Workover Contact Person: __RICHARD MARLIN Past Operator's License No. _ 33344 Past Operator's Name & Address: QUEST CHEROKEE LLC Phone: _405-702-7480 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 11-23-2010 Title: VP OF ENGINEERING Contact Person: RICHARD MARLIN New Operator's License No. 33343 Phone: 405-702-7480 New Operator's Name & Address: POSTROCK MIDCONTINENT PRODUCTION LLC Oil / Gas Purchaser: POSTROCK MIDCONTINENT PRODUCTION LLC Date: 11-23-2010 210 PARK AVE, STE 2750, OKLAHOMA CITY, OK 73102 Title: VP OF ENGINEERING Actinowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1509924396 noted, approved and duly recorded in the records of the Kensas Corporation Commission. This acknowledgment of transfer pertains to Kensas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit ___ . Recommended action: _ permitted by No.: ___ Authorized Signature Authorized Signature DISTRICT -

Mell to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kaneas 67202

New Operator

Mail to: Past Operator_

RECEIVED

JAN 18 2011

KCC WICHITA

KDOR 230765

LEASE NAME **Meiwes Trust** WELL NO

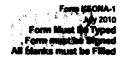
LOCATION NE NW - SEC 3/34S/18E

API NUMBER 1509924396

FOOTAGE TYPE OF WELL STATUS
661 FNL 1986 FWL A GAS Inactive

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33343	Well Location:
Name: POSTROCK MIDCONTINENT PRODUCTION LLC	NE_NW_Sec3Twp34S_SR18EEastWest
Address 1: 210 PARK AVE, STE 2750	County: Labette
Address 2:	Lease Name: Meiwes Trust Well #:
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: RICHARD MARLIN	the lease below:
Phone: (405) 600-7704 Fax: (405) 600-7718	NE NW
Email Address:	-
Surface Owner Information:	
Name: MEIWES JOINT REVOC TRUST	When filling a Form T-1 involving multiple surface owners, attach an additiona
Address 1: %MEIWES, JOHN	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deads for the
Address 2: 12925 SW 59	county, and in the real estate property tax records of the county treasurer.
if this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Barehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the pla
if this form is being submitted with a Form C-1 (Intent) or CB-1 (Calche KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered salect one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
if this form is being submitted with a Form C-1 (Intent) or CB-1 (Call the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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