KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223733 / 214353
Gas Gathering System:	Lease Name: KRAFT
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	· · · · · · · · · · · · · · · · · · ·
feet from E / W Line	Legal Description of Lease: E2, SE4 Sec. 2 and NE4 Sec. 11
Enhanced Recovery Project Permit No.:	of T10S-R22E
Entire Project: Yes No	County: Leavenworth
Number of Injection Wells **	Production Zone(s): McClouth 및
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Of-
Past Operator's License No. 32064	Contact Person: A. G. Foust
Past Operator's Name & Address:Monument Resources, Inc.	Phone: 303-692-9468
P.O. Box 1450, Castle Rock, CO 80104	Date: March 16, 2012
Title: President	Signature: A House
New Operator's License No. 33397 /	Contact Person: Steven A. Tedesco
New Operator's Name & Address: Running Foxes Petroleum, Inc.	Phone: 303-617-7242
6855 S. Havanna St., #400 Centennial, CO 80112	Oil / Gas Purchaser: RECEIVED
	Date: March 16, 2012
Title: President	Signature: ALC: TOTAL MAR 2 1 2012
	KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	1
Date: Authorized Signature / ,	Date:
	PRODUCTION 6.07.12 UIC 4-7-12
	tor District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

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KDOR Lease No.: 223733 / 214353

Sec. 2 / 11, T10S-R22E KRAFT * Location: * Lease Name: _ Type of Well Well Status Well No. API No. Footage from Section Line (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) 1 (Sec. 11) 15-103-20830 V 4950 990 Gas **Producing** ESD/FNL 330 3 (Sec. 2) 15-103-20832 Gas **Producing** 330 4 (Sec. 2) 330 15-103-20839 -990 Gas **Producing** FSLYFNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL . FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL ESI /FNI FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL .. FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL KCC WICHITA **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed Ail blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33397	Well Location:
Name: Running Foxes Petroleum, Inc.	
Name: Running Foxes Petroleum, Inc. Address 1: 6855 S. Havana St., #400	County: Leavenworth
Address 2:	County: Leavenworth Lease Name: Kraft Well #: below
City: Centennial State: CO Zip: 80112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Kent Keppel	the lease below:
Phone: (720) 889-0510 Fax: (303) 617-7442	Sec. 2 E2SE4: Kraft 3 & Kraft 4 Sec. 11 NE4: Kraft 1
Address 2: City: Centennial State: CO Zip: 80112 + Contact Person: Kent Keppel Phone: (720) 889-0510 Fax: (303) 617-7442 Email Address: kkeppel@atoka.com	
Surface Owner Information:	
Name: John & Francis Kraft / William Kraft	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: John & Francis Kraft / William Kraft Address 1: 23561 147th Street Address 2: 23813 147th Street City: Leavenworth State: KS Zip: 66048 +	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 23813 147th Street	county, and in the real estate property tax records of the county treasurer.
Leavenworth KC 66049	
City: Leavenworth State: NS Zip: 00040 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the control of the	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
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JUN 0 5 2012 KCC WICHITA