KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010
Form must be Typed
Form must be Signed

REQUEST FOR CHANGE OF OPERATOR ...

NA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: March 1, 2012 Oil Lease: No. of Oil W Gas Lease: No. of Gas Wi KS Dept of Revenue Lease No.: 213753 Gas Gathering System: Lease Name: RUNNEBAUM WEST Saltwater Disposal Well - Permit No.: __ Sec. 22 Twp. 98 R. 22 F E W feet from N / S Line Legal Description of Lease: NE4 Sec. 22, T9S-R22E feet from E / W Line Runnebaum West pdf Enhanced Recovery Protect Permit No.: _ County: Leavenworth Entire Project: Yes No Number of Injection Walls Production Zone(s): McClouth Field Name: Injection Zone(s):_ Surface Pit Permit No.: feet from N / S Line of Section (API No. If Drill Pit. WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Contact Person: _A. G. Foust Past Operator's License No. 32084/ Phone: 303-692-9468 Monument Resources, Inc. Past Operator's Name & Address: P.O. Box 1450, Castle Rock, CO 80104 March 16, 2012 Date: Title: President Signature: Contact Person: Steven A. Tedesco New Operator's License No. New Operator's Name & Address: Running Foxes Petroleum, Inc. Phone: 303-617-7242 6855 S. Havanna St., #400 Centennial, CO 80112 Oil / Gas Purchaser: Date: March 16, 2012 President Acknowledgment of Transfer. The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: _ _ . Recommended action: permitted by No.: ___ Date: ____ **Authorized Signature** Authorized Signature DISTRICT _ PRODUCTION ___ Mail to: Past Operator **New Operator**

Must Be Filed For All Wells

SCANNED

KDOR I assa	No.: 213753	Must Be i	Filed For All Wells.		SCANNE
* Lease Name:	DUNNEDALMA WEST		Location: S	Sec. 22, T9S-R22E	
Well No.	API No. (YR DALDAPRE 67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
W-1	15-103-20361	3300 FSUFNL	660 Circle	Gas	Producing
W-3	15-103-20725/	4620 (S) FNL	750 FEI/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

33397	Well Location:		
OPERATOR: License # 33397 Name: Running Foxes Petroleum, Inc. Address 1: 6855 S. Havana St., #400	NE_Sec. 22 Twp. 9 S. R. 22 X East West		
Address 1. 6855 S. Havana St., #400	County: Leavenworth		
Address 2:	County: Leavenworth Lease Name: Runnebaum West Well #: W-1 & W-3		
City: Centennial State: CO Zip: 80112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person. Kent Keppel	the lease below:		
Contact Person: Kent Keppel Phone: (720) 869-0510 Fax: (303) 617-7442			
Email Address: kkeppel@atoka.com	-		
Surface Owner Information: Name: Raymond J. Runnebaum / William R. Runnebaum Address 1: 26485155th Street	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 26305 155th Street	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will it.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plate of the surface or being filed is a Form C-1 or Form CB-1, the plates or required by this		
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KCC WICHITA