

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010
Form must be Typed
Tomichust be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: Oil Lease: No. of Oil Wells	
Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Lease Name: THEIS	
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Saltwater Disposal Well - Permit No.: Spot Location: Spot Lo]w [2
Spot Location: feet from N / S Line Legal Description of Lease: NW4 Sec. 19, T8S-R22E Enhanced Recovery Project Permit No.:	
Enhanced Recovery Project Permit No.:	I.
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Entire Project: Yes No County: Leavenworth	is
Number of Injection Wells ** Production Zone(s):McClouth	· j
Flatd Name	þa
Injection Zone(s):	H
Surface Pit Permit No.: feet from N / S Line of Section	
(API No. If Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling OF	
Past Operator's License No. 32064/ Contact Person: A. G. Foust	
Past Operator's Name & Address: Monument Resources, Inc. Phone: 303-692-9468	
P.O. Box 1450, Castle Rock, CO 80104	
- President	
Title: Trestoria Signature: Signature:	
New Operator's License No. 33397/ Contact Person: Steven A. Tedesco	
New Operator's Name & Address: Running Foxes Petroleum, Inc. Phone: 303-617-7242	
6855 S. Havanna St., #400 Centennial, CO 80112 Oil / Gas Purchaser:	
Date: March 16, 2012	
Title: President Signature: Signature:	
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation records only and does not convey any ownership interest in the above injection well(s) or pit permit.	
is acknowledged asis acknowledged	— d as
the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface.	e pit
Permit No.: Recommended action: permitted by No.: MAR 2 1 2012	•
Date: KCC WICHITA	
Date: Date: Date: Authorized Signature	
DISTRICT EPR 6/6/12 PRODUCTION 6.07.12 UIC 6-7-12	
Mail to: Past Operator District	_

Side Two

Must Be Filed For All Wells

CAMMAGG

Lease Name:	No.: 228499 / THEIS		* Location:	Sec. 19, T9S-R22E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-19 (1)	15-103-20339/	4950 ESPFNL	4290 FEI FWL	Gae Oil	Producing
1-1 (2)	15-103-20315	4950 FSI/FNL	2870 FEDFWL	Gas	Producing
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	The state of the s	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33397	Well Location:
Name: Running Foxes Petroleum, Inc.	
Name: Running Foxes Petroleum, Inc. Address 1: 6855 S. Havana St., #400	County: Leavenworth
Address 2:	County: Leavenworth Lease Name: Theis Well #: 1-19 & 1-1
City Centennial State: CO 7in: 80112	If filling a Farm Tit for multiple wells on a loose enter the local description of
Contact Person. Kent Keppel	the lease below:
Phone: (720) 889-0510 Fax: (303) 617-7442	
Contact Person: Kent Keppel Phone: (720) 889-0510 Fax: (303) 617-7442 Email Address: kkeppel@atoka.com	-
Surface Owner Information:	
Name: Edmund & Alice Theis	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 18432 Mt Olive Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will in the subject well in the subject well is or will in the subject well in t	eathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plate of the surface of the sur
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will in CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	eathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plate of the surface of the sur
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will in CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form om being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this diling fee, payable to the KCC, which is enclosed with this form. Illing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

RECEIVED
JUN 0 5 2012
KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202