050112_BOC_Littler.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 05/01/2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 129538
Gas Gathering System:	Lease Name: BOC Littler
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NE _ SW _ Sw _ Sec31 _ Twp16S _ R19 E \ W
feet from E / W Line	Legal Description of Lease: SW/4 31-16S-19W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Rush
Number of Injection Wells **	Production Zone(s):_Arbuckle
Field Name: Hampton NE	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet fromE /W Line of Section Haul-OffWorkoverDrilling OL
Past Operator's License No. 33146 /	Contact Person: Fred J. Hembree
Past Operator's Name & Address: Hembree Energy, LLC	Phone: 620-802-7960
1801 E. 56th Ave, Hutchinson, KS 67502	Date: 4/27/2012
Title: Managing Member	
1106:	Signature: // / Signature: // / / / / / / / / / / / / / / / / /
New Operator's License No	Contact Person: Allen Bangert
New Operator's Name & Address: Mai Oil Operations, Inc.	Phone: 785-483-2169
101 W. Wichita Ave, Russell, KS 67665	Oil / Gas Purchaser: NCRA
	_
	Date: 04/30/2112
Title: Production Superintendant	Signature: Well Wuneff
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named that containing the surface pit
Permit No.: Recommended action:	
	- CEIVED
Date:	permitted by No.: KCC WICH RECEIVED MAY 0 2 2012
Authorized Signature	Authorized Signature
DISTRICT EPR 5/21/12	PRODUCTION 5. 25. 12 UIC5-22-12 WICHIT
Mail to: Past Operator New Operator	

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 129538

* Lease Name:	BOC Littler		* Location:	NE-SW-SW 31-16S-19\	N RH
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA`D/Abandoned)
1-31	15-165-21473	990 Circle	4290 Circle	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	72. (2000)	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
					(all the many
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	RECEIVEL MAY 0 2 201 KCC WICHIT
viii Mille Ma		FSL/FNL	FEL/FWL		MAY 0 2 201
		FSL/FNL	FEL/FWL		KCC WICHIT

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33146	Well Location:
Name: Hembree Energy, LLC	NE _SW _Sw _Sec. 31 _Twp. 16 _S. R. 19 East 🔀 West
Address 1: 1801 E. 56th Ave	County: Rush
Address 2:	Lease Name: BOC Littler Well #: 1-31
City: Hutchinson State: KS Zip: 67502 +	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Fred J. Hembree	the lease below:
Phone: (620) 802-7960 Fax: ()	m
Email Address:	- -
Surface Owner Information:	
Name: Mildred Littler Trust c/o Franklin G. Littler Trustee	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1650 Ave. G	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: McCracken State: KS Zip: 67556 +	
the KCC with a plat showing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, ta	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this
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