KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 214859 / 214670
Gas Gathering System:	Lease Name: CARAWAY
Saltwater Disposal Well - Permit No.: D-27949 27.944	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SW4 Sec.1, T10S-R22E
Enhanced Recovery Project Permit No.:	\
Entire Project: Yes No	County: Leavenworth
Number of Injection Wells **	Production Zone(s): McClouth
	Injection Zone(s): Mississi ppia
Field Name: ** Side Two Must Be Completed.	Injection Zone(s): IVC 351 351 POICE Y
Sies i wo mus de completeu.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
	Haul-Off Workover Drilling OF
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 32064 /	Contact Person: A.G. Foust
Past Operator's Name & Address: Monument Resources, Inc.	Phone: 303-692-9468
P.O. Box 1450, Castle Rock, CO 80104	Date: March 16, 2012
	Date:
Title: President	Signature:
33397 /	Contact Person: Steven A. Tedesco
New Operator's License No	
New Operator's Name & Address: Running Foxes Petroleum, Inc.	Phone: 303-617-7242
6855 S. Havana St., #400, Centennial, CO 80112	Oil / Gas Purchaser: RECEIVED
	Date: March 16, 2012 MAR 9 1 2012
Titles President	Signature: Signature:
Title:	KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	Tabove injection well(s) of pit porting
Running Fores Petroleum Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D. 77, 9HH . Recommended action:	permitted by No.:
NONE	
1712 10 04 20010	Date:
Date: 6-7-13 Authorized Signature	Authorized Signature
	PRODUCTION 6.08.42 UIC 6-7-18
Mail to: Past Operator New Operator	7-13

DR

Must Be Filed For All Wells

KDOR Lease No.: 214859 / 214670

* Lease Name:	CARAWAY	4.4/4.	* Location:S	Sec. 1 & 2, T10S-R22E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-103-20895-0001	1170 Circle	4480 Circle	SWD / Injection	Active
2	15-103-20956	1000 (S)/FNL	2970 (FEI)/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		MAR 2 1 2012
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33397	Well Location:
Name: Running Foxes Petroleum, Inc.	SW Sec. 1 Two. 10 S. R. 22 X East West
Name: Running Foxes Petroleum, Inc. Address 1: 6855 S. Havana St., #400	County: Leavenworth Lease Name: Caraway Well #: 1 & 2
	Lease Name: Caraway Well #: 1 & 2
City: Centennial State: CO Zip: 80112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Kent Keppel	the lease below:
Phone: (720) 889-0510 Fax: (303) 617-7442	
Address 2:	_
Surface Owner Information:	<u> </u>
Name: William & Connie Hoffman	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 23712 147th Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads,	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form term being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the line filed is a Form C-1 or Form CB-1, the plat(s) required by this intermed by this intermed by the electric content of the CC performing this string fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

JUN 0 5 2012

KCC WICHITA