## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submi	itted with this form.
Check Applicable Boxes:  Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 114238
Gas Gathering System:	Lease Name: Elmer Gleue
Saltwater Disposal Well - Permit No.:	F
Spot Location:feet from N / S Line	<u>sw sec. 36 Twp. 228 R. 16                                  </u>
feet from E / W Line	Legal Description of Lease: The SW/4 and the West 85 acres of the
Enhanced Recovery Project Permit No.: E-30324	South 115 acres of the SE/4, 36-22S-16E, Coffey County, KS
Entire Project: Vyes No	County: Coffey
Number of Injection Wells 43 **	
Field Name: Neosho Falls - Leroy	Production Zone(s): Squirrel
	Injection Zone(s): Squirrel
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling DF
Type of the Land State of Land	
Past Operator's License No. 4567	Contact Person: Douglas G. Evans
Past Operator's Name & Address: D. E. Exploration, Inc.	Phone: 785-883-4057
PO Box 128, Wellsville, KS 66092	Date: 5/10/2012
Title: President	( hugh - ( h.
Title: Fresheit	Signature:
5450 /	Contact Person: Dennis Kershner
New Operator's License No. 5150	
New Operator's Name & Address: Colt Energy, Inc.	Phone: 620-365-3111
PO Box 388	Oil / Gas Purchaser: Coffeyville Resources
lola, KS 66749	Date: 5/10/2012
mala. Manager	Signature: Onn flesh
Title:	Olgi katuje.
The share and the share of injustice	na suthorization surface nit permit # has been
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, durado pa por men
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	te above injection werks) of pic permit.
Colt Energy Inc is acknowledged as	
the new operator and rear continue to inject fluids as authorized by	the new operator of the above named lease containing the Lines Dit
Permit No.: E-30.324 . Recommended action:	permitted by No.: MAY 2 1 2012
NONE	
Date: 5-25-12 Cherry & Days	Date: KCC WICHITA
Authorized Signature	Authorized Signature
DISTRICT EPR 5/24/72	PRODUCTION 6.08.12 UIC 5-25-12
Mail to: Past Operator 8-85-12 New Ope	$\frac{5-25-12}{2}$ District $\frac{5-25-12}{3}$

#### Side Two

#### Must Be Flied For All Wells

KDOR Lease No.: 114238

\* Lease Name: \_Elmer Gleue SW/4 and part SE/4, 36-22S-16E, Coffey County, KS Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 1707 ESI/FNL 15-031-21013-0000 1 4530 OIL **PROD** 2 15-031-20749-0000 2154 OIL **PROD** 4532 (FEL/FWL FSI/FNL 3 15-031-20764-0000 4023\_FEL/FWL 1705 **PROD** OIL FSUFNL 5 15-031-20849-0000 V 4046 FEL/FWL OIL **PROD** 15-031-20850-0000 6 OIL 3609 FED/FWL PROD 7 15-031-20851-0000 1281 (FS)/FNL 3611 OIL **PROD** FEIL/FWL 8 15-031-20862-0000 3130 EEUFWL OIL PROD 15-031-20950-0000° 9 1088 /FSI/FNL 2628 FEDFWL OIL **PROD** 10 15-031-20952-0000 1236 FSLYFNL 4510 FEDFWL OIL **PROD** 11 15-031-21037-0000 2482 4747 (FE)/FWL OIL **PROD** 12 15-031-21062-0000 840 3607 (FEIL/FWL OIL **PROD** 13 15-031-21075-0000 1712 /FSI/FNL **PROD** 4947 EEVFWL OIL 14 15-031-21076-0000 816 3135 OIL **PROD** 15 15-031-21209-0000 707 2188 OIL **INACTIVE** FED/FWL 15-031-21210-0000 16 245 2159 FEILIFWL OIL **PROD** 17 15-031-21313-0000 2120 €ED/FWL OIL 1163 PROD 15-031-21572-0000 18 4955 FEIJFWL 2174 OIL PROD FSI/FNL 19 15-031-21586-0000 1479 5047 OIL INACTIVE FEL)FWL **R-1** 15-031-22751-0000 479 2458 OIL **PROD** FSL/FNL FEL/FWL (FSL)/FNL FEL/FWL 15-031-20848-0001 1307 4019 INJ **ACTIVE** FEDFWL 15-031-22340-0000 1937 4743 INJ RELI/FWL RI-2 15-031-22341-0000 1105 3819 INJ FSI)/FNL .(FEI)/FWL

A separate sheet may be attached if necessary

15-031-22342-0000

RI-3

3358

INJ

1045

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4567	Well Location:
Name: D. E. Exploration, Inc.	SW Sec. 36 Twp. 22 S. R. 16 X East W
Address 1: PO Box 128	
Address 2:	County: Coffey  Lease Name: Elmer Gleue Well #: ALL
City: Wellsville State: KS Zip: 66092 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description
Contact Person: Phil Frick	the lease below:
Phone: ( 785 ) 883-4057 Fax: ( )	SW/4 and the West 85 acres of the South 115
Email Address:	acres of the SE/4, 36-22S-16E, Coffey County, KS
Surface Owner information:	
Name: Elmer Gleue	When filing a Form T-1 involving multiple surface owners, attach an addition
Address 1: 2006 Highway 58 SE	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Le Roy State: KS Zip: 66857 +	
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners a t, tank batteries, pipelines, and electrical lines. The locations shown on the p tred on the Form C-1 plat. Form CB-1 plat or a separate plat may be submitted
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners a to tank batteries, pipelines, and electrical lines. The locations shown on the p ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitte
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	is, tank batteries, pipelines, and electrical lines. The locations shown on the pered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted in the Form C-1 plat, or a separate plat may be submitted in the Form C-1, Form CB-1, Form T-1, or Form CB-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	is, tank batteries, pipelines, and electrical lines. The locations shown on the pered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted in the Form C-1 plat, or a separate plat may be submitted in the Form C-1, Form CB-1, Form T-1, or Form CB-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this
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<ul> <li>the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 han</li> </ul>	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1) I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.  2) I dling fee with this form. If the fee is not received with this form, the KSON of CP-1 will be returned.
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