## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	toed with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: June 17, 2008			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 114384			
Gas Gathering System:	KS Dept of Revenue Lease No.: 114 384 V  Lease Name: Wiles / Hinkle			
Saltwater Disposal Well - Permit No.:	21 T 26 D 18 CET W			
Spot Location: 4630 feet from N / ✓ S Line				
feet from ✓ E / ☐ W Line	Legal Description of Lease: N2 SE4, S2 NE4, SE4 NW4			
Enhanced Recovery Project Permit No.: <u>E 21224</u>	County: Allen  Production Zone(s): Cattleman			
Entire Project: Yes No				
Number of Injection Wells **				
Field Name: Hymboldt - Chante				
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. If Drill Pit, WO or Heul)	feet from N / S Line of Section  feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling DR			
Past Operator's License No. 32191 Exp. 9/30/08	Contact Person: Dale Jesseph			
Past Operator's Name & Address: Toshic Dynamics LLC	Phone: 620-431-4519			
8226 E Highland, Scottsdale, AZ 85251	Date: May 5, 2003			
Title: Operator	$\Theta = \emptyset$			
Title: Operation	Signature: Judge (Judge)			
New Operator's License No. 33769 /	Contact Person: Jerry L. Phillips			
New Operator's Name & Address: Black Diamond Research & Development Corp.	Phone: 620-431-4111 RECEIVED			
PO Box 537, Chanute, Kansas 66720				
	/ \ ,			
	Signature: Signature: KCC WICHITA			
Title: Operator	Signature: Y / / / / / / / / / / / / / / / / / /			
Acknowledgment of Transfer: The above request for transfer of injection				
•••	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection waits) or pit permit.			
Black Diamond Research + Development Corp	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: E-21,224 . Recommended action: Violations	permitted by No.:			
MIT's overone Dig 2011 + Need Jost Syrs U3C	)			
/\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1			
Date: 6-26-12 Charlet Singeture	Date:			
Date: 6-26-12 Church Carl Authorized Signature  DISTRICT EFR	PRODUCTION 7 · 02 · 12 UIC 6-26-12			

#### Must Be Filed For All Wells

KDOR Lease No.: 114384 P

Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from )		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1 NW	NA 001- 302301	330 Circle	916 495 FEWFWL	Oil	Prod
2	03063 15-001-90371	3180 ESIL/FNL	165 FEIVFWL	Oil inj	Inj
3 WIL 03	15-001-22948 V	2475 FSL/FNL	1320 ELYFWL	Oil	Prod
4	15-001-22975 <sup>J</sup>	2464 na FSIJFNL	na FELVEWL	Oil	Prod
5	15-001-24966-00-01	2145 (SI)FNL	165 FEIL/FWL	<del>Oil</del> juj	<u>Inj</u>
6	15-001-25330-0002	1827 495 (FS)/FNL	165 FEL/FWL	Oil	Prad _Inj_
7	<u>15-001-25331√</u>	1485 FSLYFNL	165 (FE)/FWL	Oil	Prod
8	15-001-25332√	2475 FS JFNL	165 FELYFWL	Oil	Prod
9	15-001-25333-00-02/	2145 (FS)/FNL	495 (FE)/FWL	Oil	Prod
10	15-001-26407 ✓	1485 (FSL)FNL	495 FEI/FWL	Oil	Prod
11	15-001-26543	1815 (FS)/FNL	495 FEL/FWL	Oil	Prod
12	15-001-73407	2550 FS JFNL	785 FEL/FWL	Oil	Product 1/1/08
13	15-001-28010	2475 FSI/FNL	495 FAL/FWL	Oil	Prod
14	15-001-28028	3135 FSL/FNL	875 (FE)_/FWL	Oil	Prod
15	15-001-28029	2475 FS JFNL	825 FEL/FWL	-67 i	A <i>I</i> <del>-Inj</del>
16	15-001-28030-00-01	2805 (FSL/FNL	1225 FEL/FWL	Oil	Prod
17	15-001-28032/	3375 F\$L/FNL	1145 FEL/FWL	Oil	Prod
18	15-001-28033	2475 FSI/FNL	895 FE /FWL	Oil	Prod
19	15-001-28034	2805 FS /FNL	165 FE) /FWL	Oil	Prod
20	15-001-28035	2805 FSL/FNL	495 FEL/FWL	Oil	Prod
21	15-001-28036 √	3417 3405 (FS) /FNL	165 FELVEWL	Oil	Prod
22	15-001-28037-00-01	3465 FS) FNL	1225 FEL/FWL	-OH	AI RECEIVE
23	15-001-28425 <sup>J</sup>	2475 FS)_/FNL	1650 (E)L/FWL	Oil	Prod JUN 2 1 2
H1	15-001-23428	na <sub>FSL/FNL</sub>	na <sub>FEL/FWL</sub>	Oil	ProdKCC WICH
	15-001-02368 may be attached if necessary ng a Will writch consists of more th	3a10 🚱	2490 (FO)	oil	<i></i> ,

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33769  Namex DOWN WWW. (i) Address 1: Slow Down W. (ii) Address 2: City: State: KS Zip: LITAD - Contact Person: LY (14 hills) Fax: (LAO) +31-4999  Email Address: LY (14 hills) Fax: (LAO) +31-4999	Well Location:  Sec. 31 Twp.26 S. R. 18 MEast West  County: HILL  Lease Name: Well #:  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: N2SE/4, S2NE/4, SENW/4
Surface Owner Information:  Name: Mr. + Coort, Wile )  Address 1: (00 800 M St  Address 2:  City: City: State: KS Zip: 00 60+	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	ic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Acomner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	valed. 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling fe	
ff choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to the Date: 0 18 2012 Signature of Operator or Agent:	Title: President
* Per Marie Phillips 6/22/12 BEM	RECEIVED
Ben	JUN 2 1 2012