Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012		
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200183		
☑ Gas Lease: No. of Gas**	Lease Name: BEREMAN		
☐ Gas Gathering System:	<u>NE_</u> Sec_26_Twp26S_R_39W_□ E □ W  Legal Description of Lease: <u>Sec. 26 26S 39W NE Qtr.</u>		
□ Saltwater Disposal Well - Permit No.:			
Spot Location:feet from □ N / □ S Line	g		
feet from D E / D W Line			
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON		
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE		
Number of injection wells	Injection Zone(s):		
Field Name HUGOTON ** Side Two Must Be Completed			
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from D N / D S Line feet from D E / D W Line		
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover p  □ Drilling		
Past Operator's License No. 5952 Exp. 6/3c/12  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date		
New Operator's License No. 33999 /	Contact Person: Nancy Fitzwater		
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL 0 2 2012		
600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266  Oil/Gas Purchaser Date 6/25/2012  KCC WICHITA		
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler		
the new operator and may continue to inject fluids as authorized by Pe No.: Recommended action			
Date Authorized Signature	Date Authorized Signature		
DISTRICT EPR 7/20/12	PRODUCTION 7.23.12 UIC 7-23-12		
Mail to: Past Operator New	w Operator District		

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	200183				
*Lease Name:	BEREMAN	*Location:	26 26 39 SW SW	/ NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150750010200 <sup>/</sup>	2790 FSL	2490 FEL	GAS	Producing
	- 100 M				
		. ———			
	· ·				
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					JPJ - V

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012		
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218703		
☑ Gas Lease: No. of Gas**	Lease Name: BEREMAN		
□ Gas Gathering System:	<u>NW_</u> Sec_ <u>26_</u> Twp <u>_26S_</u> R_ <u>39W</u> □ E □ W		
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 26S 39W NW Qtr.		
Spot Location:feet from □ N / □ S Line			
feet from 🗆 E / 🗆 W Line			
☐ Enhanced Recovery Project Permit No.:	County:HAMILTON		
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE		
Number of injection wells	Injection Zone(s):		
Field Name HUGOTON Side Two Must Be Completed.			
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling		
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <b>Low Barry</b>		
	RECEIVED		
New Operator's License No33999  New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002  TitleRegulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012  Signature Mancy Fitzwater  VIL 0 2 2012  KCC WICHITA		
	authorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only an mit.		
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action			
Date Authorized Signature	DateAuthorized Signature		
DISTRICTEPR_	PRODUCTIONUIC		
	perator District		

### Side Two Must Be Filed For All Wells

	₹/					
KDOR Lease No.: _	218703					
*Lease Name:	BEREMAN	*Location:	26 26 39 SW NE	NW		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
зні	150752049800	4030 FSL	3615 FEL	GAS	Producing —	
		-				
····································						
			· · · · · · · · · · · · · · · · · · ·	<u>.</u>		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012			
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206651			
☑ Gas Lease: No. of Gas** Lease Name: <u>BEREMAN</u>				
☐ Gas Gathering System:	<u>-E2</u> Sec_ <u>26</u> Twp_ <u>26S_R_39W</u> □ E □ W			
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 26S 39W E2			
Spot Location:feet from □ N / □ S Line				
feet from □ E / □ W Line				
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON			
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE			
Number of injection wells	Injection Zone(s):			
Field Name PANOMA  ** Side Two Wust Be Completed.				
Surface Pit Permit No.	feet from D N / D S Line			
(APł No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling			
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Compan</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>			
Title Regulatory Supervisor	Signature Lou Barra			
	RECEIVED			
New Operator's License No. 33999	Contact Person: Nancy Fizwater			
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002				
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA  Signature Mancy Fitzwater			
recorded in the records of the Kansas Corporation Commission. This ac does not convey any ownership interest in the above injection well(s) or p  is acknowledge the new operator and may continue to inject fluids as authorized by P	ed as is acknowledged as			
No.: Recommended action	permitted by No.:			
Authorized Signature	Authorized Signature			
DISTRICTEPR	PRODUCTIONUIC			
Mail to: Past OperatorNe	ew Operator District			

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206651				
*Lease Name:	BEREMAN	*Location:	26 26 39 E2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	15075200 <del>6</del> 300 <sup>√</sup>	2590 FSL	1250 FEL	GAS	Producing
				1,200	
		-			
		-			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>26</u> Twp. <u>26S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: HAMILTON
Address 2:	Lease Name: BEREMAN Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	E2, NE, NW Sec. 26 26S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
on the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
on the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required provided to the plat(s) requi
on the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the si	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required provided to the plat(s) requi
on the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the sithis task, I acknowledge that I am being charged a \$30.00	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required FCC r(s). I acknowledge that, because I have not provided this information, rurface owner(s). To mitigate the additional cost of the KCC performing thandling fee, payable to the KCC, which is enclosed with this form, the handling fee with this form. If the fee is not received with this form, the
on the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the sithis task, I acknowledge that I am being charged a \$30.00 lift choosing the second option, submit payment of the \$30.00	tice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required RCC risk, and email address.  It acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  It handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

 LOGAN, DON R & MARIORIE B	WALTON, LESLIE A	KLASSEN, H C REV TRUST	Name
129 MONTPELIER	6025 E 1ST	10400 SE-CR 35	Address1
			Address2
BOUTTE	NEWTON	KENDALL	City
Α	KS	KS	State
65002	67114-9644	67857	ZIP
26	26	26	Sec
26	26	26	Τwp
39W	W68	39W	Rng

RECEIVED
JUL 0 2 2012
KCC WICHITA