Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206663	
	Gas Lease: No. of Gas**	Lease Name: BONHAM B	
	Gas Gathering System:		) 
	Saltwater Disposal Well - Permit No.:	<u>-N2_Sec_24_Twp_32S_R_40W</u> □ E □ W	اُ
_		Legal Description of Lease: Sec. 24 32S 40W N2	
	Spot Location:feet from □ N / □ S Line		<u>_</u>
	feet from D E / D W Line		
	Enhanced Recovery Project Permit No.:	County: MORTON	
	Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE	
	Number of injection wells	Injection Zone(s):	•
Field	d NamePANOMA	injection zone(s).	
	face Pit Permit No.  (API No. if Drill Pit, WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover 0  □ Drilling	
Pasi P.O.	t Operator's License No. 5952 Exp. 4/30/12 t Operator's Name & Address BP America Production Company Box 3092, Houston, TX 77253  Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Low Barry	
New	Operator's License No. 33999 /	Contact Person: Nancy Fitzwater	
New	Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 RECFIVE	<u> </u>
6	600 Travis, Suite 5100 Houston, Texas 77002		
Title	Regulatory Compliance Advisor	Date 6/25/2012 JUL 0 2 2 Signature Mancy Fitzwater KCC WICH	1012
reco	nowledgment of Transfer: The above request for transfer of injection au orded in the records of the Kansas Corporation Commission. This acknowless not convey any ownership interest in the above injection well(s) or pit perm	authorization, surface pit permit #has been noted, approved an edgment of transfer pertains to Kansas Corporation Commission records or	
	is acknowledged as new operator and may continue to inject fluids as authorized by Permit	is acknowledged at the new operator of the above named lease containing the surface permitted by No.:	
Date	Authorized Signature	Date Authorized Signature	
יט	ISTRICT EPR	PRODUCTION 7 24 (2 to 5 Ni 12	
,	STRICTEPR ail to: Past Operator	PRODUCTION 7.24./2.UIC 7-24-12.  erator District	



#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206663				
*Lease Name:	BONHAM B	*Location:	24 32 40 C N2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292026000 /	1250 FNL	2590 FEL	GAS	Producing
		•			
	· •				
<u></u> .					
		_			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200194
☑ Gas Lease: No. of Gas**	Lease Name: BONHAM A
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 32S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from ☐ N / ☐ S Line feet from ☐ E / ☐ W Line ☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & Address	Date 6/25/2012 Signature Low Sarry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 ### 0 2 2040
600 Travis, Suite 5100 Houston, Texas 77002	D-4- 0/05/0010
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler KCC WICHITA
·	on authorization, surface pit permit #has been noted, approved and dul nowledgment of transfer pertains to Kansas Corporation Commission records only an permit.
is acknowledged the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	v Operator District

#### Side Two Must Be Filed For All Wells



KDOR Lease No.:	200194				
*Lease Name:	BONHAM A	*Location:	24 32 40 SW SV	W NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290024800/	2640 FSL	2640 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-t March 2010 Form must be Typed Form must be Signed Ail blanks must be Filled

#### KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	ck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218981	
Ø	Gas Lease: No. of Gas**	Lease Name: BONHAM A	
	Gas Gathering System:	<u>-SW_Sec_24_Twp_32S_R_40W_</u> _E	
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 32S 40W SW Qtr.	
	Spot Location:feet from □ N / □ S Line		
	feet from □ E / □ W Line		
	Enhanced Recovery Project Permit No.:	County: MORTON	
	Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE	
	Number of injection wells	Injection Zone(s):	
Field	d Name HUGOTON		
Surf	ace Pit Permit No.	feet from □ N / □ S Line	
□ T	(API No. if Drill Pit. WO or Haul) ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling	
Pas P.O	t Operator's License No	Contact Person:	
		RECEN #	
	r Operator's License No. <u>33999</u> r Operator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater Phone 281-840-4266	:D
	500 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	012
Title	Regulatory Compliance Advisor	Signature Mancy Filtywater KCC WICH	
reco	·	authorization, surface pit permit #has been noted, approved and edgment of transfer pertains to Kansas Corporation Commission records on nit.	
	is acknowledged as new operator and may continue to inject fluids as authorized by Permit	is acknowledged a the new operator of the above named lease containing the surface p permitted by No.:	
Date	Authorized Signature	Date Authorized Signature	
_			
1	ISTRICTEPR ail to: Past Operator New Operator	PRODUCTIONUIC erator District	

# Side Two Must Be Filed For All Wells

KDOR Lease No.:	218981				
*Lease Name:	BONHAM A	*Location:	24 32 40 NE SV	v sw	
. : Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292120300 /	1250 FSL	4030 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned,

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>24_</u> Twp. <u>32SR. 40W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: BONHAM A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	,
	NE, N2, SW Sec. 24 32S 40W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of lensing the plat are preliminary non-binding estimates. The locati	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of land the plat are preliminary non-binding estimates. The locationary be submitted.	ease roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of long the plat are preliminary non-binding estimates. The locationary be submitted.  Select one of the following:	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lin the plat are preliminary non-binding estimates. The locationary be submitted.  elect one of the following:	lease roads, tank batteries, pipelines, and electrical lines. The locations shown from the form C-1 plat, Form CB-1 plat, or a separate plat.  Notice Act (House Bill 2032), I have provided the following to the surface.
and the KCC with a plat showing the predicted locations of land the plat are preliminary non-binding estimates. The locationary be submitted.  **Relect one of the following:**  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form RECE
nd the KCC with a plat showing the predicted locations of line the plat are preliminary non-binding estimates. The location as the submitted.  Letect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form RECE of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
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In the plat are preliminary non-binding estimates. The locations of the plat are preliminary non-binding estimates. The locationary be submitted.  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form RECE of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  JUL 0  Inter(s). I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing with this form.  On handling fee, payable to the KCC, which is enclosed with this form, the
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Name	Address1	Address2	City	State	ZIP	Š	3	Rus
AMOCO PRODUCTION COMPANY	501 WESTLAKE PK BVD,15.192		HOUSTON	ř	77079	24	32	40%
MARTIN, JAMES O, ETAL	1401 S CAGE BLVD UNIT 723		PHARR	¥	78577-6244	24	32	40¥
LITTELL, NANCY C REVOCABLE TRUST	11266 SW 140TH ST		AUGUSTA	S)	67010	24	32	40W
DEGARMO, RONALD G, TRUST DEGARMO, PATRICIA A, TRST	P O BOX 86		ROLLA	S)	67954-0086	24	32	40W

RECEIVED
JUL 0 2 2012
KCC WICHITA