Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### Kansas Corporation Commission

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OIL & GAS CONSERVATION DIVISION

#### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200197
☑ Gas Lease: No. of Gas**	Lease Name:BRATTIN
☐ Gas Gathering System:	<u>- NE_</u> Sec_ <u>10_</u> Twp <u>_27S_</u> R_ <u>39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 27S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗔 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	l to
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling  Past Operator's License No. 5952   Past Operator's Name & Address   BP America Production Company	feet from   N /   S Line feet from   E /   W Line   Haul-Off   Workover   D   Drilling    Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	digment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR7/24//2New Oper	PRODUCTION 7.25.12 UIC 17.35-12 rator District RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 03 2012

KCC WICHITA

#### Side Two S

Must Be Filed For All Wells			Side	I WO		
	5	Must Be	Filed	For	All	Wells

KDOR Lease No.:	200197	<u> </u>			
*Lease Name:	BRATTIN	*Location:	10 27 39 SW SW S	SW NE	
Well No. ↑	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870011500./	2640 FSL	2640 FEL	GAS	Producing
<del></del>					
				N. S. W. A.	
					<del></del>

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

New Ope	rator District
Mail to: Doct On a 1	PRODUCTION UIC
Authorized Signature  DISTRICT EPR	DateAuthorized Signature
he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and it.
7 77.181.001	Signature
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Phone281-840-4266 Oil/Gas Purchaser Date6/25/2012
New Operator's License No. <u>33999</u>	Contact Person: Nancy Fitzwater
P.Q. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Phone281-366-7816  Date6/25/2012  Signature
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Contact Person: Lou Barry Room 3.142B WL-1
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Surface Pit Permit No.	feet from □ N / □ S Line
Field Name HUGOTON	Injection Zone(s):
Number of injection wells	Production Zone(s): CHASE
☐ Enhanced Recovery Project Permit No.:  Entire Project: ☐ Yes ☐ No	County: STANTON
feet from D E / D W Line	
Spot Location:feet from □ N / □ S Line	
☐ Saltwater Disposal Well - Permit No.:	<u>NW_</u> Sec_ <u>10_</u> Twp <u>_27S_R_39W</u> □ E □ W  Legal Description of Lease: <u>Sec. 10 27S 39W NW Qtr.</u>
☐ Gas Gathering System:	Lease Name: BRATTIN
☑ Gas Lease: No. of Gas1 **	KS Dept of Revenue Lease No.: 218705
Oil Lease: No. of Oil Wells	Effective Date of Transfer: July 1, 2012
Check Applicable Boxes:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

JUL 0 3 2012

# Side Two Must Be Filed For All Wells

KDOR Lease No.: _	218705	<u>/</u>			
*Lease Name:	BRATTIN	*Location:	10 27 39 SE NW N	<u> </u>	
Well Ņo.	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872064400 🗸	4030 FSL	4030 FEL	GAS	Producing
		_			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

JUL 03 2012

KCC WICHTA

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Oil Lease: No. of Oil Wells**  ☐ Gas Lease: No. of Gas 1**  ☐ Gas Gathering System:  ☐ Saltwater Disposal Well - Permit No.:  Spot Location:feet from ☐ N / ☐ S Line	Effective Date of Transfer: July 1, 2012  KS Dept of Revenue Lease No.: 231132  Lease Name: BRATTIN
☐ Gas Gathering System: ☐ Saltwater Disposal Well - Permit No.:	Lease Name: BRATTIN
□ Saltwater Disposal Well - Permit No.:	<del></del>
	<u>SW_</u> Sec_10_Twp27\$_R_39W_□ E □ W
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 10 27S 39W SW Qtr.
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	· · · · · · · · · · · · · · · · · · ·
Field Name PANOMA	Injection Zone(s):
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Bum □ Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off Workover Drilling
P.O. Boy 3092 Houston, TV 77953	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012
Title Regulatory Supervisor	Signature Low Barry
600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tlancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection authorize recorded in the records of the Kansas Corporation Commission. This acknowledgment does not convey any ownership interest in the above injection well(s) or pit permit.	ration curtage nit namit #
he new operator and may continue to inject fluids as authorized by Permit the permit permit the per	new operator of the above named lease containing the surface pit mitted by No.:
Date Date Authorized Signature	eAuthorized Signature
DISTRICTEPRPROD	· ·
Mail to: Past OperatorNew Operator	DUCTIONUIC District Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

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KDOR Lease No.:	231132				
*Lease Name:	BRATTIN	_ *Location:	10 27 39 SW NE SV	N	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	151872112300 <sup>J</sup>	1500 FSL	1500 FWL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 206665
☑ Gas Lease: No. of Gas**	Lease Name: BRATTIN
☐ Gas Gathering System:	<u>- E2_Sec_10_Twp27S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 27S 39W E2
Spot Location:feet from □ N / □ S Line	360. 10 2/3 3944 EZ
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Production Zone(s): COUNCIL GROVE
Field NamePANOMA	Injection Zone(s):
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Low Barry
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater
600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012
	Signature
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permi	uthorization, surface pit permit #has been noted, approved and duly digment of transfer pertains to Kansas Corporation Commission records only and it.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Oper	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 03 2012

# Side Two Must Be Filed For All Wells

KDOR Lease No.: _	206665				
*Lease Name:		*Location:	10 27 39 C E2		
Well No. :	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872010700	2590 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>10</u> Twp. <u>27S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: BRATTIN Well #:
City: Houston State: Texas Zip: 77253	<u> </u>
Contact Person:DeAnn Smyers	If Elling a Farm T. d. C
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
	E2, NE, NW, SW Sec. 10 27S 39W
Surface Owner Information:	When filling a Form T d involving a U.
Name: See Surface Owner Attachment	When filling a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd the RCC with a plat snowing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations obsume
nd the NCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations hay be submitted.	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
no the NCC with a plat showing the predicted locations of leas In the plat are preliminary non-binding estimates. The locations have be submitted. elect one of the following:	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
<ul> <li>In the NCC with a plat showing the predicted locations of leasen the plat are preliminary non-binding estimates. The locations has be submitted.</li> <li>Elect one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will</li> </ul>	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat litice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the NCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations hay be submitted.  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the si	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form is form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.  It is acknowledge that, because I have not provided this information, jurface owner(s). To mitigate the additional cost of the KCC performing.
In the NCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations hay be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  □ I have not provided this information to the surface owner the KCC will be required to send this information to the su this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form is form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  It is acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
In the NCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  □ I have not provided this information to the surface owner the KCC will be required to send this information to the si this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by wher, fax, and email address.  It(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing D handling fee, payable to the KCC, which is enclosed with this form.  The fee with this form, if the fee is not received with this form, the T-1, or Form CP-1 will be returned.
In the NCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone numed the KCC will be required to send this information to the surface owner the KCC will be required to send this information to the subject was the task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option of the \$30.00 choosing the \$30.00 ch	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form is form being filed is a Form C-1 or Form CB-1, the plat(s) required by wher, fax, and email address.  It(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  The familiar fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 0 3 2012
KCC WICHITA

RECEIVED
JUL 0 3 2012
KCC WICHITA