

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas 1 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of injection wells _____
- Field Name HUGOTON

Effective Date of Transfer: July 1, 2012

KS Dept of Revenue Lease No.: 200198

Lease Name: BREEDING A

- - - N2 Sec 24 Twp 31S R 40W ☐ E ☐ W

Legal Description of Lease: Sec. 24 31S 40W N2

County: MORTON

Production Zone(s): CHASE

Injection Zone(s): _____

Surface Pit Permit No. _____

(API No. if Drill Pit, WO or Haul)

☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

_____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☐ Haul-Off ☐ Workover ☒ Drilling

Past Operator's License No. 5952 Exp. 6/30/12
Past Operator's Name & Address BP America Production Company
P.O. Box 3092, Houston, TX 77253

Title Regulatory Supervisor

Contact Person: Lou Barry Room 3.142B WL-1
Phone 281-366-7816
Date 6/25/2012

Signature Lou Barry

New Operator's License No. 33999 ✓
New Operator's Name & Address Linn Operating, Inc.
600 Travis, Suite 5100 Houston, Texas 77002

Title Regulatory Compliance Advisor

Contact Person: Nancy Fitzwater
Phone 281-840-4266
Oil/Gas Purchaser _____
Date 6/25/2012

Signature Nancy Fitzwater

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been **RECEIVED** recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. **KCC-WICHITA**

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit
No.: _____. Recommended action _____

Date _____

Authorized Signature _____

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date _____

Authorized Signature _____

DISTRICT _____ EPR 7/23/12 PRODUCTION 7.24.12 JIC 7-24-12
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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*Lease Name: BREEDING A *Location: 24 31 40 C N2

Country	Year	Population (millions)	GDP (billion USD)	Urban population (millions)	Urban population (%)	Population density (per sq km)	Population density (per sq mile)
Algeria	2000	24.0	10.0	10.0	41.7	107.6	278.4
Algeria	2001	24.2	10.2	10.2	42.1	109.1	282.1
Algeria	2002	24.4	10.4	10.4	42.6	110.6	285.6
Algeria	2003	24.6	10.6	10.6	43.1	112.1	289.1
Algeria	2004	24.8	10.8	10.8	43.6	113.6	292.6
Algeria	2005	25.0	11.0	11.0	44.0	115.0	296.0
Algeria	2006	25.2	11.2	11.2	44.5	116.5	300.0
Algeria	2007	25.4	11.4	11.4	45.0	118.0	303.5
Algeria	2008	25.6	11.6	11.6	45.5	119.5	307.0
Algeria	2009	25.8	11.8	11.8	46.0	121.0	310.5
Algeria	2010	26.0	12.0	12.0	46.5	122.5	314.0
Algeria	2011	26.2	12.2	12.2	47.0	124.0	317.5
Algeria	2012	26.4	12.4	12.4	47.5	125.5	321.0
Algeria	2013	26.6	12.6	12.6	48.0	127.0	324.5
Algeria	2014	26.8	12.8	12.8	48.5	128.5	328.0
Algeria	2015	27.0	13.0	13.0	49.0	130.0	331.5
Algeria	2016	27.2	13.2	13.2	49.5	131.5	335.0
Algeria	2017	27.4	13.4	13.4	50.0	133.0	338.5
Algeria	2018	27.6	13.6	13.6	50.5	134.5	342.0
Algeria	2019	27.8	13.8	13.8	51.0	136.0	345.5
Algeria	2020	28.0	14.0	14.0	51.5	137.5	349.0
Algeria	2021	28.2	14.2	14.2	52.0	139.0	352.5
Algeria	2022	28.4	14.4	14.4	52.5	140.5	356.0
Algeria	2023	28.6	14.6	14.6	53.0	142.0	359.5
Algeria	2024	28.8	14.8	14.8	53.5	143.5	363.0
Algeria	2025	29.0	15.0	15.0	54.0	145.0	366.5
Algeria	2026	29.2	15.2	15.2	54.5	146.5	370.0
Algeria	2027	29.4	15.4	15.4	55.0	148.0	373.5
Algeria	2028	29.6	15.6	15.6	55.5	149.5	377.0
Algeria	2029	29.8	15.8	15.8	56.0	151.0	380.5
Algeria	2030	30.0	16.0	16.0	56.5	152.5	384.0
Algeria	2031	30.2	16.2	16.2	57.0	154.0	387.5
Algeria	2032	30.4	16.4	16.4	57.5	155.5	391.0
Algeria	2033	30.6	16.6	16.6	58.0	157.0	394.5
Algeria	2034	30.8	16.8	16.8	58.5	158.5	398.0
Algeria	2035	31.0	17.0	17.0	59.0	160.0	401.5
Algeria	2036	31.2	17.2	17.2	59.5	161.5	405.0
Algeria	2037	31.4	17.4	17.4	60.0	163.0	408.5
Algeria	2038	31.6	17.6	17.6	60.5	164.5	412.0
Algeria	2039	31.8	17.8	17.8	61.0	166.0	415.5
Algeria	2040	32.0	18.0	18.0	61.5	167.5	419.0
Algeria	2041	32.2	18.2	18.2	62.0	169.0	422.5
Algeria	2042	32.4	18.4	18.4	62.5	170.5	426.0
Algeria	2043	32.6	18.6	18.6	63.0	172.0	429.5
Algeria	2044	32.8	18.8	18.8	63.5	173.5	433.0
Algeria	2045	33.0					

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
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- ☒ Gas Lease: No. of Gas 1 **
- ☐ Gas Gathering System: _____
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- Spot Location: _____ feet from ☐ N / ☐ S Line
- _____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of injection wells _____
- Field Name HUGOTON

Effective Date of Transfer: July 1, 2012

KS Dept of Revenue Lease No.: 225245

Lease Name: BREEDING A

- - - - - SW Sec 24 Twp 31S R 40W ☐ E ☐ W

Legal Description of Lease: Sec. 24 31S 40W SW Qtr.

County: MORTON

Production Zone(s): CHASE

Injection Zone(s): _____

Surface Pit Permit No. _____

(API No. if Drill Pit, WO or Haul) _____

☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

_____ feet from ☐ N / ☐ S Line

_____ feet from ☐ E / ☐ W Line

☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 5952

Past Operator's Name & Address BP America Production Company

P.O. Box 3092, Houston, TX 77253

Title Regulatory Supervisor

Contact Person: Lou Barry Room 3.142B WL-1

Phone 281-366-7816

Date 6/25/2012

Signature Lou Barry

New Operator's License No. 33999

New Operator's Name & Address Linn Operating, Inc.

600 Travis, Suite 5100 Houston, Texas 77002

Title Regulatory Compliance Advisor

Contact Person: Nancy Fitzwater

Phone 281-840-4266

Oil/Gas Purchaser _____

Date 6/25/2012

Signature Nancy Fitzwater

RECEIVED
JUL 02 2012
KCC WICHITA

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit
No.: _____. Recommended action _____

Date _____

Authorized Signature _____

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the new operator of the above named lease containing the surface pit
permitted by No.: _____

Date _____

Authorized Signature _____

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
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Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
Entire Project: ☐ Yes ☐ No
Number of injection wells _____
- Field Name PANOMA

Effective Date of Transfer: July 1, 2012

KS Dept of Revenue Lease No.: 206667

Lease Name: BREEDING A

____ - ____ - E2 Sec 24 Twp 31S R 40W ☐ E ☐ W

Legal Description of Lease: Sec. 24 31S 40W E2

County: MORTON

Production Zone(s): COUNCIL GROVE

Injection Zone(s): _____

Surface Pit Permit No. _____

(API No. if Drill Pit, WO or Haul)

☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

_____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 5952
Past Operator's Name & Address BP America Production Company
P.O. Box 3092, Houston, TX 77253
Title Regulatory Supervisor

Contact Person: Lou Barry Room 3.142B WL-1
Phone 281-366-7816
Date 6/25/2012
Signature Lou Barry

New Operator's License No. 33999
New Operator's Name & Address Linn Operating, Inc.
600 Travis, Suite 5100 Houston, Texas 77002
Title Regulatory Compliance Advisor

Contact Person: Nancy Fitzwater
Phone 281-840-4266
Oil/Gas Purchaser _____
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Signature Nancy Fitzwater **RECEIVED**
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Date _____
Authorized Signature _____

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permitted by No.: _____

Date _____
Authorized Signature _____

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DR

DR

DR

DR

151292011700 ✓

1250 FEL

Producing

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
**Form Must be Typed
Form Must be Signed
All blanks must be Filled**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 5952
Name: BP America Production Company
Address 1: P.O. Box 3092
Address 2: _____
City: Houston State: Texas Zip: 77253
Contact Person: DeAnn Smyers
Phone: (281) 366-4395 Fax: (281) 366-7836
Email Address: smyerscd@bp.com

Well Location:
_____-_____-_____- Sec. 24 Twp. 31S R. 40W ☐ East ☒ West
County: MORTON
Lease Name: BREEDING A Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

E2, N2, SW Sec. 24 31S 40W

Surface Owner Information:

Name: See Surface Owner Attachment
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: June 25, 2012 Signature of Operator or Agent: Lou Barry Title: Regulatory Supervisor

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUL 02 2012

KCC WICHITA

Surface Owner Attachment

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
DANIELS, GREGG	P O BOX 201		ROLLA	KS	67954-0201	24	31	40W
BERGER, ARTHUR L	P O BOX 9848		SAVANNAH	GA	31412	24	31	40W
BOEKHAUS, RODNEY & TAMARA LEE	HC01 BOX 50		ROLLA	KS	67954-9715	24	31	40W
ELLIS, STEVEN L	HC02 BOX 55		ROLLA	KS	67954	24	31	40W
HOSKINSON, IRMA LEE (DANIELS)	HC01 BOX 54		ROLLA	KS	67954	24	31	40W
BOEKHAUS, RODNEY & TAMI	HC01 BOX 50		ROLLA	KS	67954-9715	24	31	40W

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