Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:206672
☑ Gas Lease: No. of Gas ++	Lease Name: BROOKOVER, E.C.
☐ Gas Gathering System:	NE_Sec_10_Twp25S_R_32W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 25S 32W NE Qtr.
Spot Location:feet from □ N / □ S Line	-1947 5 5 5 5 10 2 5 5 2 7 4 NE Qtr.
feet from 🗆 E / 🗅 W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY D
Entire Project: ☐ Yes ☐ No	-
Number of injection wells	
Field Name PANOMA	
** Side Two Must his Completed.	rookove
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Past Operator's License No. 5952 FAP (1/30/12) Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's License No. 13999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	feet from \(\text{N / \(\text{S Line} \) feet from \(\text{E / \(\text{W Line} \) Haul-Off \(\text{W Vorkover } \(\text{O \(\text{L III} \) Contact Person: \(\text{Lou Barry Room 3.142B WL-1} \) Phone \(\text{281-366-7816} \) Date \(\text{6/25/2012} \) Signature \(\text{Lou Barry Fitzwater} \) Contact Person: \(\text{Nancy Fitzwater} \) Phone \(\text{281-840-4266} \) Oil/Gas Purchaser \(\text{Date} \) Date \(\text{6/25/2012} \)
Title Regulatory Compliance Advisor	Signature
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	Date Authorized Signature RECENTED
DISTRICTEPR Mail to: Past OperatorNew Ope	PRODUCTION 7. 24. /2uic 1. 24-2 JUL 0.3 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206672				
*Lease Name:	BROOKOVER, E.	C *Loc	ation:10 25 33	2 NE NE NE	_
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150552055500	4880 FSL	400 FEL	GAS	Producing
	1				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: Past Operator New Ope	prator District
DISTRICTEPR	PRODUCTIONUIC
District Spp.	PRODUCTIONUICDistrictDistrictDIL 0 3 2012
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Acknowledgment of Transfer: The above request for transfer of injection all recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and hit.
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012 SignatureLou Barry
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Number of injection wells Field NameHUGOTON ** Side Two Must be Completed.	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
feet from □ E / □ W Line	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 10 25S 32W W2
□ Gas Gathering System: □ Saltwater Disposal Well - Permit No.:	<u>W2_</u> Sec_ <u>10_</u> Twp <u>25\$_</u> R <u>32W</u> _□ E □ W
☐ Gas Lease: No. of Gas** ☐ Gas Gathering System:	Lease Name: HICKS C
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201666
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201666				
*Lease Name:	HICKS C	*Location:	10 25 32 C W2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage fron (i.e. FS:L = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
C1	150550052900/	2640 FSL	3960 FEL	GAS	Producing
		_			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name: BP America Production Company Address 1: P.O. Box 3092 Address 2:	Well Location:Sec. 10 Twp. 25S R. 32W □East ☑ West County:FINNEY Lease Name:BROOKOVER, E.C Well #;
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	NE, W2 Sec. 10 25S 32W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
ect one of the following:	
owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if t	otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by
 ☑ I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu ☐ I have not provided this information to the surface owner the KCC will be required to send this information to the 	ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing
 ☑ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu ☐ I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.0 	ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
 ☑ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu ☐ I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the associated Form C-1, Form CB-1, Form CS-1, Form CB-1, Form CS-1, Form CS-1,	ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.
 ☑ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu ☐ I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 	rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. The handling fee with this form. If the fee is not received with this form, the fart-1, or Form CP-1 will be returned. Title: Regulatory Supervisor
 ✓ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu ☐ I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the associated Form C-1, Form CB-1, Form CB-1 form and the associated Form C-1, Form CB-1, Form CB-1 form and the statements made herein are true and counter. ✓ June 25, 2012 ✓ Signature of Operator or Agreement 	ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

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Name	Address1	Address2	ž	Christia	dir.	-	ŀ	[
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CHOCKED CAND ENTERFRIDES LF	PO BOX 917		GARDEN CITY	, L	C100 20072	۶	 	
BALIMAN DANIE			10000000	2	/160-0+0/0	=	Ç	37.V
	Attn: I HELMA BURRESS	400 E RANDOLPH ST	CHICAGO		60601-740E	2	ä	33.60
					COLLINGO	2	3	22.00