Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012		
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200915		
☑ Gas Lease: No. of Gas**	Lease Name: DAMME		
□ Gas Gathering System:	<u>-SW Sec 27 Twp_24S R 32W</u> □ E □ W		
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 24S 32W SW Qtr.		
Spot Location:feet from □ N / □ S Line			
feet from □ E / □ W Line	10		
☐ Enhanced Recovery Project Permit No.:	County: FINNEY		
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE		
Number of injection wells	Injection Zone(s):		
Field Name HUGOTON ** Side Two Must Be Completed,			
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover ↑ □ Drilling		
Past Operator's Name & Address	Phone281-366-7816 Date6/25/2012 Signature		
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 2012		
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser Date <u>6/25/2012</u> CC WCHITA		
Title Regulatory Compliance Advisor	Date6/25/2012		
	Signature		
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted the properties of the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership in the con	authorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only annit.		
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:		
Date	Date		
Authorized Signature	Authorized Signature		
DISTRICT EPR 7/20//2 Mail to: Past Operator New Op	PRODUCTION 7.23.12 UIC 7-23-12 perator District		
The state of the s	Divilor		

Side Two Must Be Filed For All Wells

No. of the Control

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KDOR Lease No.:	200915				
*Lease Name:	DAMME	_ *Location:	27 24 32 NW NE S	<u>w</u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550085800 /	2640 FSL	3960 FEL	GAS	Producing
					
					with the second

A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012		
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 220639		
☑ Gas Lease: No. of Gas**	Lease Name: DAMME		
☐ Gas Gathering System:	<u>- SE Sec_27 Twp_24S_R_32W_</u>		
☐ Saltwater Disposal Well - Permit No.:	· ·		
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 27 24S 32W SE Qtr.		
feet from 🗆 E / 🗆 W Line	-		
☐ Enhanced Recovery Project Permit No.:	County: FINNEY		
Entire Project: 🗆 Yes 🗆 No	Production Zone(s):CHASE		
Number of injection wells	Injection Zone(s):		
Field Name HUGOTON ** Side Two Must Be Completed.			
Surface Pit Permit No.	feet from 🗆 N / 🗆 S Line		
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling		
	☐ Haul-Off ☐ Workover ☐ Drilling		
Past Operator's License No. <u>5952</u>	Contact Person: Lou Barry Room 3.142B WL-1		
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253			
F.O. Box 3092, Houston, 1X 77253	Date 6/25/2012		
Title Regulatory Supervisor	Signature Zou Barry		
equiporties and the	RECEIVED		
New Operator's License No. 33999	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser		
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser		
	Date _6/25/2012 KCC 1440		
Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Fitzwaler		
	on authorization, surface pit permit #has been noted, approved and du nowledgment of transfer pertains to Kansas Corporation Commission records only an permit.		
is acknowledged the new operator and may continue to inject fluids as authorized by Peri			
No.: Recommended action	permitted by No.:		
Date	Date		
Authorized Signature	Authorized Signature		
DISTRICTEPR	PRODUCTIONUIC		
Mail to: Past Operator New	Operator District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	220639				
*Lease Name:	DAMME	_ *Location:	27 24 32 NW SE SE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552137100/	1250 FSL	1250 FEL	GAS	Producing
		-			
	10				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #5952	Well Location:		
Nar	ne: BP America Production Company			
Add	ress 1: P.O. Box 3092	County: FINNEY		
Ado	dress 2:	Lease Name: DAMME Well #:		
	r: Houston State: Texas Zip: 77253			
Cor	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal		
Pho	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:		
Em	ail Address: <u>smyerscd@bp.com</u>	description of the rease below.		
		SE, SW Sec. 27 24S 32W		
	face Owner Information: ne:See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Add	ress 1:	owner information can be found in the records of the register of deeds for the		
	ress 2:	county, and in the real estate property tax records of the county treasurer.		
	: State: Zip:	The state of the s		
nd th n the	e KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat		
nd the nay b	ne KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location e submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat		
nd th n the nay b	ne KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown		
nd the n the nay b elec	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nution I have not provided this information to the surface owner the KCC will be required to send this information to the	nse roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC potice Act (House Bill 2032), I have provided the following to the surface.		
nd then the electrical states of the control of the	the KCC with a plat showing the predicted locations of lead or plat are preliminary non-binding estimates. The location is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone number the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00.	RECURIES TO ACT (House Bill 2032), I have provided the following to the surface of the Form C-1 plat, Form CB-1 plat, or a separate plat be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required with the plat(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the		
nd the	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat of the Act (House Bill 2032), I have provided the following to the surfact of the form being filed is a Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required with the fax, and email address. Ber(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the fat-1, or Form CP-1 will be returned.		

RECEIVED				
JUL 0 2 2012				
KCC WICHITA				

DAMME WILLIAM H & ERMA C FARMS LLC	Name	
PO BOX 36	Address1	
	Address2	
TALMAGE	City	
NE	State	
68448-0036	ZIP	
27	Sec	
24	Twp	
32W	Rng	