Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206740
☑ Gas Lease: No. of Gas1**	Lease Name: <u>EATINGER</u>
☐ Gas Gathering System:	<u>- E2_Sec_10_Twp24S_R_37W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 24S 37W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: □ Yes □ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Production Zone(s): COUNCIL GROVE
Field Name PANOMA ** Side Two Must Be Completed,	i
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 Signature Lou Barry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPR7/23/12	PRODUCTION 7.24 /2uic 7-24-12 RECEIVE
Mail to: Past Operator/ New Ope	PRODUCTION 7.24: /2.UIC 7.24-12 RECEIVED

KCC WICHITA



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KDOR Lease No.:	206740				
*Lease Name:	<u>EATINGER</u>	*Location:	10 24 37 C E2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932031600 /	2590 FSL	1600 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201053
☑ Gas Lease: No. of Gas**	Lease Name: <u>EATINGER</u>
□ Gas Gathering System:	<u>SE_</u> Sec_10_Twp24S_R_37W_[] E [] W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 24S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	360. 10 243 3788 SE QUI.
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Production Zone(s): CHASE
Field NameHUGOTON ** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
Title Regulatory Supervisor	Signature <u>Lou Barry</u>
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Fitle Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone281-840-4266 Oil/Gas Purchaser Date6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection at ecorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	I Ithorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Pate	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTION UIC District 03 201
Mail to: Past Operator New Ope	rator District

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201053				
*Lease Name:	EATINGER	*Location:	10 24 37 NW NV	V SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930064400 /	2540 FSL	2540 FEL	GAS	Producing
	-				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 220260
☑ Gas Lease: No. of Gas**	Lease Name: <u>EATINGER</u>
☐ Gas Gathering System:	<u>SW_Sec_10_Twp24S_R_37W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 24S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line	333. 10 270 37VV QUI.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	!
Field NameHUGOTON Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: <u>Lou Barry Room 3,142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature Low Barry
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 FitleRegulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Takey Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection ecorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit per	authorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only armit.
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	DateAuthorized Signature
_	Authorized Signature RECEIVED PRODUCTIONUIC
DISTRICT EPR	PRODUCTIONUICUIC

Side Two Must Be Filed For All Wells

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KDOR Lease No.:	220260				
*Lease Name:	EATINGER	*Location:	10 24 37 NE SW	/ SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932140500 /	1250 FSL	4030 FEL	GAS	Producing
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	PERATOR: License # 5952	Well Location:
	me: BP America Production Company	Sec. 10 Twp. 24S R. 37W □East ☑ West
Add	dress 1:P.O. Box 3092	County: KEARNY
	dress 2:	Lease Name: <u>EATINGER</u> Well #:
	y: Houston State: Texas Zip: 77253	EATINGEN WOIL #.
Coi	ntact Person: DeAnn Smyers	4.50
	one: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ail Address: smyerscd@bp.com	description of the lease below:
		E2, SE, SW Sec. 10 24S 37W
Sui	rface Owner Information:	When filing a Form T 1 involving multiple and
	me: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	dress 1:	owner information can be found in the records of the register of deeds for the
Ado	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	/: State: Zip:	to county the rotal estate property tax records of the county treasurer,
and the	ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	ne KCC with a plat showing the predicted locations of leas a plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and th on the may b	ne KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat etice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	ne KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat etice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by
and the may be Select	tone of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. If (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the handling fee with this form. If the fee is not received with this form, the
and the may be selected. Graph of the chock (SON).	tone of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the sithis task, I acknowledge that I am being charged a \$30.00 psing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. If (s), I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

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KCC WICHITA

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