Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201190
☑ Gas Lease: No. of Gas**	Lease Name: FEGAN, R.B. A
□ Gas Gathering System:	C_Sec_3_Twp27S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 27S 39W C
Spot Location:feet from □ N / □ S Line	gan
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zono/o): CUACE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952	Contact Person:
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7 Tancy Titywater
Acknowledgment of Transfer: The above request for transfer of Injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	rthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION 7.18.12 UIC 7-18-12 rator District 030 S. Market - Room 2078, Wichita Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201190	<u></u>			
*Lease Name:	_FEGAN, R.B. A	*Location:	3 27 39 C	· · · · · · · · · · · · · · · · · · ·	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870010800	2640 FSL	2640 FEL	GAS	Producing
				The second	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

	30 S. Market - Room 2078, Wichita, Kansas 67202
Mail to: Past OperatorNew Oper	ratorDistrict
DISTRICTEPR	Authorized Signature PRODUCTIONUIC
ateAuthorized Signature	Date Authorized Sizesta
e new operator and may continue to inject fluids as authorized by Permit o.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
oes not convey any ownership interest in the above injection well(s) or pit perm	adgment of transfer pertains to Kansas Corporation Commission records only audit.
acknowledgment of Transfer: The above request for transfer of injection at	
Fitle Regulatory Compliance Advisor	Date 6/25/2012 Signature
000 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater
Title Regulatory Supervisor	SignatureLou Barry
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line
Field Name HUGOTON	Injection Zone(s):
Number of injection wells	Production Zone(s):CHASE
Entire Project: ☐ Yes ☐ No	County:STANTON
☐ Enhanced Recovery Project Permit No.:	
feet from \square E / \square W Line	
□ Saltwater Disposal Well - Permit No.: Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 3 27S 39W NE Qtr.
Outroining Oystern.	<u>- NE_</u> Sec <u>3_Twp27S_R_39W</u> □ E □ W
☑ Gas Lease: No. of Gas **	Lease Name: FEGAN, R.B. A
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218710
T Older A con-	Effective Date of Transfer:July 1, 2012

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	218710				
		*Location	n:3 27 39 NW S	E_NE	
*Lease Name:	AP No. (YR DRLD/PRE '67)	Footage fron	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
6HI	151872064200	3830 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: KCC - Conservation Division, 13	0 S. Market - Room 2078, Wichita, Kansas 67202
Mail to: Past OperatorNew Oper	atorDistrict
DISTRICTEPR	CEN CEN
PateAuthorized Signature	Date Authorized Signature
No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
he new operator and may continue to inject fluids as authorized by Permit	is acknowledged as
does not convey any ownership interest in the above injection well(s) or pit permi	domant of transfer marks and the
Acknowledgment of Transfer: The above request for transfer of injection au	thorization, surface pit permit # has been noted approved and dub
Title Regulatory Compliance Advisor	Signature
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchagor
Title Regulatory Supervisor	SignatureLou Barry
Past Operator's License No5952 Past Operator's Name & Address	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Rurn □ Carrier	feet from □ N / □ S Line feet from □ E / □ W Line
Field NamePANOMA	Injection Zone(s):
Number of injection wells	Production Zone(s): COUNCIL GROVE
Entire Project:	County:STANTON
☐ Enhanced Recovery Project Permit No.:	
feet from □ E / □ W Line	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 3 27S 39W E2
□ Saltwater Disposal Well - Permit No.:	<u>E2_Sec_3_Twp27S_R_39W</u> □ E □ W
☐ Gas Gathering System:	Lease Name: <u>FEGAN, R.B. A</u>
☑ Gas Lease: No. of Gas1 **	KS Dept of Revenue Lease No.: 217104
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2012
Check Applicable Boxes:	1

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217104				
al Nome:	FEGAN, R.B. A	*Location	:3 27 39 C E2		
*Lease Name:	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	151872012900	2590 FSL	1250 FEL	GAS	Producing
				_	

A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Moll Localism
Name: BP America Production Company	Well Location:
Address 1: P.O. Box 3092	
Address 2:	
City: Houston State: Texas Zip: 7	Lease Name: <u>FEGAN, R.B. A</u> Well #:
Contact Person: <u>DeAnn Smyers</u>	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the leg-
Email Address: smyerscd@bp.com	description of the lease below:
	C, E2, NE Sec. 3 27S 39W
Surface Owner Information:	Mhon Eigen - E
Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additions
Address 1:	Current information and the first for each surface owner. Surface
Address 2:	County and in the seal extension in the records of the register of deeds for the
City; State: Zip:	county, and in the real estate property tax records of the county treasurer.
producted locali	UNS ULINASA MARA TORRE TARK DOMONICO DIBELLO
n the plat are preliminary non-binding estimates. Th	UNS ULINASA MANG TANK NAMORIAA DIBALIDAA AAALALALALALA AAA
the plat are preliminary non-binding estimates. The submitted by the submitted. Select one of the following: I certify that, pursuant to the Kansas Surface owner(s) of the land upon which the subject we	Owner Notice Act (House Bill 2032), I have provided the following to the surface ell is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Tm; 2) if the form being filed is a Form C-1 or Form CB-1, the relationship is a form C-1 or Form CB-1, the relationship is a form C-1 or Form CB-1.
in the plat are preliminary non-binding estimates. The ay be submitted. Blect one of the following: I certify that, pursuant to the Kansas Surface owner(s) of the land upon which the subject we CP-1 that I am filing in connection with this for this form; and 3) my operator name, address, purpose I have not provided this information to the surface KCC will be required to send this information.	Owner Notice Act (House Bill 2032), I have provided the following to the surface bill is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Cm; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by chone number, fax, and email address.
in the plat are preliminary non-binding estimates. The ay be submitted. Blect one of the following: I certify that, pursuant to the Kansas Surface owner(s) of the land upon which the subject we CP-1 that I am filing in connection with this for this form; and 3) my operator name, address, purpose I have not provided this information to the surface KCC will be required to send this information this task, I acknowledge that I am being charge	pen is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Cm; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by phone number, fax, and email address. ace owner(s). I acknowledge that, because I have not provided this information, on to the surface owner(s). To mitigate the additional cost of the KCC performing at a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.
in the plat are preliminary non-binding estimates. The ay be submitted. Blect one of the following: I certify that, pursuant to the Kansas Surface owner(s) of the land upon which the subject we CP-1 that I am filing in connection with this for this form; and 3) my operator name, address, purpose I have not provided this information to the surface KCC will be required to send this information this task, I acknowledge that I am being charge schoosing the second option, submit payment of the CONA-1 form and the associated Form C-1, Form CE	Owner Notice Act (House Bill 2032), I have provided the following to the surface bell is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Cm; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by chone number, fax, and email address. Take owner(s). I acknowledge that, because I have not provided this information, on to the surface owner(s). To mitigate the additional cost of the KCC performing at a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.



1 1 1		JO.	
111		JO.	NOSWHOL
الما	ZIP	Carr	67855
ZIP Sec Twp Rng 57855 3 27 39W	Sec Two Ros	t	3 27 39W

KCC WICHITA