Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201203
☑ Gas Lease: No. of Gas**	Lease Name: FOGARTY
☐ Gas Gathering System:	- NE Sec 3 Twn 28S R 37W □ F□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 28S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗅 W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT FL
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $p$ $\square$ Drilling
Past Operator's License No. 5952 Exp Le/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature <u>Low Barry</u>
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION 7. [8.12] UIC 1-18-13 UIC T-18-13 Oistrict Ois
Mail to: KCC - Conservation Division, 1	30 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.	.: <u>201203</u>				
*Lease Name:	<u>FOGARTY</u>	*Location:	3 28 37 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670053500(	2970 FSL	2310 FEL	GAS	Producing
	· <del></del>				
·					
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	· • • • • • • • • • • • • • • • • • • •			· · · · · · · · · · · · · · · · · · ·	
	· <del>· · · · · · · · · · · · · · · · · · </del>			<del></del> -	
		· <del></del>			
			<del></del>		

A separate sheet may be attached if necessary,

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217583
☑ Gas Lease: No. of Gas**	Lease Name: FOGARTY
☐ Gas Gathering System:	<u>-SE_</u> Sec_3_Twp <u>_28S_R_37W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 28S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: □ Yes □ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7itzwaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit	Ithorization, surface pit permit #has been noted, approved and duly dement of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNow Operator	PRODUCTION UIC District 400
Mail to: Past Operator New Operator	20 S. Market - Poom 2078 Wichita Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	217583				
*Lease Name:	FOGARTY	*Location:	3 28 37 NW SE 5	SE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line of from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672096000/	1250 FSL	1250 FEL	GAS	Producing
				<del></del>	
					<del></del>
					<del></del>
			,		<u></u>
					<del></del>
				WINE REPORTED TO SERVICE AND ADDRESS OF THE PERSON OF THE	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

	eratorDistrict
DISTRICTEPR	PRODUCTIONUICKO
Date Authorized Signature	PRODUCTION UIC District 130 S. Market - Room 2078, Wichita, Kansas 67202
is acknowledged as he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	authorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.
Title Regulatory Compliance Advisor	Signature Nancy Filtywater
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2</u> 012
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Field NamePANOMA	Injection Zone(s):
Entire Project:	Production Zone(s):COUNCIL GROVE
☐ Enhanced Recovery Project Permit No.:	County: GRANT
feet from □ E / □ W Line	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 3 28S 37W S2
□ Saltwater Disposal Well - Permit No.:	S2_Sec_3_Twp28S_R_37W_□ E □ W
☐ Gas Gathering System:	Lease Name: FOGARTY
☐ Gas Lease: No. of Gas	KS Dept of Revenue Lease No.: 206773
Check Applicable Boxes:  □ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2012
Charle Applicable Davis	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206773				
*Lease Name:	FOGARTY	*Location:	3 28 37 C S2	· 	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672026400	1250 FSL	2590 FWL	GAS	Producing
				<u> </u>	<u></u>

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OF	ERATOR: License # 5952	Well Location:
Na	me: BP America Production Company	Sec. 3_Twp. 28S_R. 37W_ □ East ☑ West
Ad	dress 1: P.O. Box 3092	County: GRANT
Αd	dress 2:	Lease Name: FOGARTY Well #:
Cit	y: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega
	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
	ail Address: smyerscd@bp.com	NE, S2, SE Sec. 3 28S 37W
	rface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additiona
	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
On	7 State Zip	
and ti on the	he KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the on the may b	he KCC with a plat showing the predicted locations of least or plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations are submitted.  If one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batterie's, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations are submitted.  If one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owne the KCC will be required to send this information to the s	se roads, tank batterie's, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may be Select  ☑	the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations are submitted.  If one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owne the KCC will be required to send this information to the subject will be required to send this information.	se roads, tank batterie's, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the may be selected.  Selected.	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations be submitted.  If one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owne the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00	se roads, tank batterie's, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the interest of the KCC-1 will be returned.



Name	Address1	Address2	City	State	ZIP	Sec	Two ma
DOUGLAS, MARY G ETAL	303 VASSAR DR		NEWARK	DE	19711	w	28
ALLEN, DELORES JEAN	6407 OLD OAKS BLVD		PEARLAND	, ,	77584	ű	28
HENDRICKSON, WAYNE A TR ETAL	2339 H RD		EUREKA	ΧS	67045	ω	28