Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	** KS Dept of Revenue Lease No.: 201207
☑ Gas Lease: No. of Gas**	Lease Name: <u>FORESMAN, J.L.</u>
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 28S 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON C
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Hard Type of Pit:	·
Past Operator's License No. 5952 Exp (30) Past Operator's Name & Address BP America Produ P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	<u>uction Company</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
New Operator's License No. 33999 /	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, In 600 Travis, Suite 5100 Houston, Texas 77002	ic. Phone 281-840-4266
	Date <u>6/25/2012</u>
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commit does not convey any ownership interest in the above inject	is acknowledged as is acknowledged as
the new operator and may continue to inject fluids as at No.: Recommended action	The state of the s
Date Authorized Signa /	ature Authorized Signature
DISTRICTEPR 7//9/ Mail to: Past Operator	PRODUCTION 7 · 2 3 · 12 UIC 7 - 20 - 12 New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.: 201207

*Lease Name:	FORESMAN, J.L.	*Location	on: <u>24 28 39 N</u>	NE NE SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870030900 /	2310 FSL	2970 FEL	GAS	Producing
			118.1 # P-1/4/ARX-1788-1		
				Limbon	
	L (F to A)		al p		

A separate sheet may be attached if necessary,

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207816
☑ Gas Lease: No. of Gas**	Lease Name: FORESMAN, J.L.
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 28S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project:	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Date 6/25/2012 Signature Low Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL [] 2 2012</u>
Title Regulatory Compliance Advisor	Date 6/25/2012
Title Negariatory Compilative Advisor	Signature Mancy Fitzwaler KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit p	•
the new operator and may continue to inject fluids as authorized by Perr No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	Operator District



	7	Must be ri	led Lot Wit Meis		. *
KDOR Lease No.:	207816				
*Lease Name:	FORESMAN, J.L.	*Locatio	n: <u>24 28 39 C</u>	C E2	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872002800 /	2540 FNL	1320 FEL	GAS	Producing
 -					
-					
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218436
☑ Gas Lease: No. of Gas**	Lease Name: FORESMAN, J.L.
□ Gas Gathering System:	<u>NW_Sec_24_Twp28S_R_39W</u> □ F □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 28\$ 39W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: 🛘 Yes 🖺 No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012 Signature
	RECEIVED
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 2 2012 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy Fitywater KCC WICHIT
·	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and hit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District

Must

Side Two t Be Filed For All Wells	
2011100101111111111	

KDOR Lease No.:	218436				
*Lease Name:	FORESMAN, J.L.	*Locatio	n: <u>24 28 39 N</u>	IE SW NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872042900 /	3631 FSL	4030 FEL	GAS	Producing
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>24</u> Twp. <u>28S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: FORESMAN, J.L. Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	·
	E2, NW, SW Sec. 24 28S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
d the KCC with a plat showing the predicted locations the plat are preliminary non-binding estimates. The lo	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations the plat are preliminary non-binding estimates. The loa ay be submitted.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
In the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The local beautiful to the submitted. I certify that, pursuant to the Kansas Surface Own	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat her Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the number fax, and email address.
and the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat is a submitted. Elect one of the following: I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; this form; and 3) my operator name, address, phoronomical I have not provided this information to the surface the KCC will be required to send this information to	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat her Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form C) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The local be submitted. Allect one of the following: I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; this form; and 3) my operator name, address, phor I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat her Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address. **CCC** **Cowner(s).** I acknowledge that, because I have not provided this information, to the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the
In the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat is a plat are preliminary non-binding estimates. The local plat is a plat is converted by the following: I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; this form; and 3) my operator name, address, phorough I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a choosing the second option, submit payment of the \$1.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat her Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1 if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address. KCC cowner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations at the plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat is a plat are preliminary non-binding estimates. The local plat is a plat i	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1 if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address. **CC** Cowner(s). I acknowledge that, because I have not provided this information, or the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form. **S30.00 handling fee with this form. If the fee is not received with this form, the Form T-1, or Form CP-1 will be returned.** **Indianal Correct to the best of my knowledge and belief.**

Name	Address1	Addrace2	1		ć		ļ	ŀ
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FORESMAN, NANCY EILEEN	1071 N RD B		NOSNHO	KS	67855	24	78	39W
SEGER, ROBERT E & SANDRA L	5105 N BIG BOW GRADE		NOSNHOF	S	67855	24	78	39W
NOEL, RICHARD M	BOX 625		CHAMPAIGN	=	61824	24	28	39W

RECEIVED
JUL 0 2 2012
KCC WICHITA