Form T-1 March 2010 Form must be Typed Form must be Signed Ail blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206775
☑ Gas Lease: No. of Gas**	KS Dept of Revenue Lease No.: 206775 1 C
□ Gas Gathering System:	S2 Sec 3 Twp 24S R 37W □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 24S 37W S2
Spot Location:feet from □ N / □ S Line	w rt
feet from □ E / □ W Line	- ប្
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No. 5952 EXP (a/30/12) Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	thorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and
	is acknowledged as
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	PRODUCTION 7-18-12 UIC 7-18-13- District COMB 2078, Wichita, Kansas 67202
DISTRICT EPR 7//1/2 Mail to: Past Operator New Ope	PRODUCTION 7-18-12 UIC 7-18-13- District District
Mail to: KCC - Conservation Division, 1	30 S. Market - Room 2078, Wichita, Kansas 67202

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	206775	

*Lease Name:	FORST	_ *Location:	3 24 37 C S2		
Well No.:	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932039500	1320 FSL	2690 FWL	GAS	Producing
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A separate sheet may be attached if necessary,  $_{i} \sim \sigma_{i} \sim \gamma_{i}$ 

<sup>&</sup>quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201204
☑ Gas Lease: No. of Gas**	Lease Name: FORST
□ Gas Gathering System:	<u>NE_Sec_3_Twp24S_R_37W_</u>
□ Sałtwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 24\$ 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: 🗆 Yes 🗆 No	
·	Production Zone(s): CHASE
Number of injection wells  Field Name	Injection Zone(s):
TIGOTON TO THE TIME TO THE TIM	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from DE / DW Line
☐ Type of Pit: ☐ Ernergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952  Past Operator's Name & Address	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <b>Low Barry</b>
Title Regulatory Supervisor	Signature Zow Covy
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date
	Signature Nancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection aurecorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
·	
_	
DateAuthorized Signature	DateAuthorized Signature
Authorized Signature	

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	201204		_		
*Lease Name:	FORST	_ *Location:	3 24 37 SW SW NE		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930063700 🗸	2490 FNL	2490 FEL	GAS	Producing
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		-			
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: KCC - Conservation Division, 1	30 S. Market - Room 2078, Wichita, Kansas 67202
Mail to: Past Operator New Ope	eratorDistrict
DISTRICTEPR	PRODUCTIONUICUICUIC
Date Authorized Signature	Date Authorized Signature
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
	Signature
600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date6/25/2012
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater Phone 281-840-4266
Title Regulatory Supervisor	Signature Lou Barry
Past Operator's License No. 5952  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Surface Pit Permit No.	feet from □ N / □ S Line feet from □ E / □ W Line
Field Name HUGOTON	
Number of injection wells	Injection Zone(s):
☐ Enhanced Recovery Project Permit No.:  Entire Project: ☐ Yes ☐ No	County: KEARNY  Production Zone(s): CHASE
feet from DE / DW Line	
Spot Location:feet from □ N / □ S Line	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 24S 37W NW Qtr.
Gas Gathering System:	<u>NW</u> Sec_3_Twp24S_R_37W_□ E □ W
☑ Gas Lease: No. of Gas**	Lease Name: FORST
☐ Oil Lease: No. of Oil Wells***	KS Dept of Revenue Lease No.: 219870
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	219870	· · · · · · · · · · · · · · · · · · ·	-	0	
*Lease Name:	FORST	*Location:	3 24 37 SE SW NW		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932121600-02	2310 FNL	990 FWL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPE	ERATOR: License # 5952	Well Location:
	ne: BP America Production Company	Sec. 3_Twp. 24S_R. 37W_□East ☑ West
Add	ress 1: P.O. Box 3092	County: KEARNY
	ress 2:	Lease Name: FORST Well #:
-	: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
	tact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Ema	ail Address: <u>smyerscd@bp.com</u>	NE, NW, S2 Sec. 3 24S 37W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nan	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	ress 1:	owner information can be found in the records of the register of deeds for the
Add	ress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	
and th on the	e KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the nay b	e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
and the nay b	to e KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with the subject well is or with the subject well is or with the subject well.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may be	to e KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nutlet KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may be seen as a s	tone KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutlet KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by ember, fax, and email address.  Ber(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
end the selection of th	tone KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutlet KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat or

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720



Name	Address1	Address2	(JL)	State	ZIP	Sec	Twp	Rng
GRABER, M & M TRUST	427 ROAD 50		NIYSSES	KS	67880	3	24	37W
BRANINE LANDS INC	PO BOX 10548		LYNCHBURG	۸۸	24506	3	24	37W

MCC WICHITA