Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201644
☑ Gas Lease: No. of Gas**	Lease Name: HICKOK, G.R. "E"
☐ Gas Gathering System:	<u>-SW</u> Sec_26_Twp29S_R_38W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 29S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	
·	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line feet from E / W Line Haul-Off Workover Drilling
Past Operator's License No. 5952 Exp. 130/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.1428 WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 0 2 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC 1/1/O/ UP
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only an
DISTRICT	PRODUCTION 7.23.12 UIC 7-23-D prator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease NO	o.:201644				
*Lease Name: _	HICKOK, G.R. "E	" *Loca	tion: <u>26 29 38</u>	SW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670047600 √	2640 FSL	2640 FEL	GAS	Producing
	· 				
	-			-	
- 10/4 W. #14					
	-				
			**************************************		***************************************

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207827
☑ Gas Lease: No. of Gas 1**	
☐ Gas Gathering System:	Lease Name: HICKOK, G.R. "E"
☐ Saltwater Disposal Well - Permit No.:	<u>- NE_</u> Sec_ <u>26_</u> Twp <u>_29S_</u> R_ <u>38W</u> □ E □ W
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 26 29S 38W NE Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul)	feet from 🗆 E / 🗆 W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u>	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No33999	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
New Operator's Name & AddressLinn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser 2012
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledgment is a composition of the Kansas Corporation Commission.	thorization, surface pit permit #has been noted, approved and duly
does not convey any ownership interest in the above injection well(s) or pit permi	t.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Oper	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207827	<u> </u>				
*Lease Name:	HICKOK, G.R. "E"	*Locatio	on: 26 29 38 C	SW SW NE	_	
Well No.	E. J. v. from Coeffee Line		Type of Well (Oil/Gas/INJ/WSW)	Well Status) (PROD/TA'S/Abandoned)		
2	150672008200 √	2970 FSL	2310 FEL	GAS	Producing	
		_				

A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of	Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells		ue Lease No.:218440
☑ Gas Lease: No. of Gas**	İ	ICKOK, G.R. "E"
□ Gas Gathering System:		26_Twp29\$_R_38W_□ E □ W
□ Saltwater Disposal Well - Permit No.:		of Lease: Sec. 26 29S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County: GR/	ANT
Entire Project: ☐ Yes ☐ No		CHASE
Number of injection wells		
Field Name HUGOTON ** Side Two Must Be Completed.	,	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)		feet from □ N / □ S Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Sett	ling	feet from □ E / □ W Line □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Co</u> P.O. Box 3092, Houston, TX 77253		Lou Barry Room 3.142B WL-1 7816
Title Regulatory Supervisor	Signatura	Loui Bannia
		Nancy Fitzwater 4266 AUL 0 2 2012
New Operator's License No. 33999	Contact Person:	Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-	4266 JUL (1.2.2012)
	Dale <u>0/23/2012</u>	- VOO:
Title Regulatory Compliance Advisor	Signature	Nancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer or recorded in the records of the Kansas Corporation Commission. The does not convey any ownership interest in the above injection well(s	nis acknowledgment of transfer pertai	
is acknow the new operator and may continue to inject fluids as authorized No.: Recommended action		is acknowledged as le above named lease containing the surface pit
Date	Date	
Authorized Signature		Authorized Signature
DISTRICTEPR	PRODUCTION	UIC
Mail to: Past Operator	New Operator	District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218440				
*Lease Name:	HICKOK, G.R. "E"	*Locat	ion:26 29 38 \$	SW NE NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672071400	4030 FSL	1250 FEL	GAS	Producing
<u> </u>					
					<u></u>

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952 Name: BP America Production Company Address 1: P.O. Box 3092	Well Location:Sec. <u>26</u> Twp. <u>29S</u> R. <u>38W</u> □East ☑ West County: GRANT
Address 2: City: Houston State: Texas Zip: 77253 Contact Person:	Lease Name: <u>HICKOK, G.R. "E"</u> Well #:
Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address: smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the lega description of the lease below:
	NE, SW Sec. 26 29S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additiona
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
In the the terms of the terms o	Cathodic Protection Borehole Intent), you must supply the surface owners a roads, tank batteries, pipelines, and electrical lines. The locations shown may be entered on the Form C-1 plat. Form CR-1 plat, or a separate of
In the second that the second second	
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations hay be submitted. Relect one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will	ce roads, tank batteries, pipelines, and electrical lines. The locations shown may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the surface C ce Act (House Bill 2032), I have provided the following to the surface C be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations hay be submitted. I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number 1 have not provided this information to the surface owner the KCC will be required to send this information to the surface.	ce roads, tank batteries, pipelines, and electrical lines. The locations shown may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the surface C ce Act (House Bill 2032), I have provided the following to the surface C be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations hay be submitted. It certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner (the KCC will be required to send this information to the surface in this task, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for the submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the \$30.00 for the submit payment of the \$30.00 for the submit payment payme	ce roads, tank batteries, pipelines, and electrical lines. The locations shown may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the control of the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by ber, fax, and email address. (s). I acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing the handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations hay be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner (the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00	er roads, tank batteries, pipelines, and electrical lines. The locations shown may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by ber, fax, and email address. (s). I acknowledge that, because I have not provided this information, inface owner(s). To mitigate the additional cost of the KCC performing thandling fee, payable to the KCC, which is enclosed with this form. Intendling fee with this form. If the fee is not received with this form, the fee is not received with this form.

Name S & H TRUST YOUNG, NANCY K

	ŀ	l	ΙI
	PO BOX 847	PO BOX 445	Address1
			Address2
	ULYSSES	ULYSSES	City
RECEIVED UL 0 2 2012	KS	KS	State
C WICHITA	67880	67880	ZIP
	26	26	Sec
	29	29	Twp
	38W	38W	Rng

R JL KCC