Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206836
☑ Gas Lease: No. of Gas**	Lease Name: <u>JOHNSON B</u>
☐ Gas Gathering System:	<u>E2</u> Sec_10_Twp32S_R_40W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 32S 40W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Production Zone(s): COUNCIL GROVE
Field NamePANOMA	i i
** Side Two Must Be Completed.	in the second se
Surface Pit Permit No.	0
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover $p$ ← ☐ Drilling
Past Operator's License No. 5952 EXP 6/30/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266  Oil/Gas Purchaser
	Phone 281-840-4266  Oil/Gas Purchaser  Date 6/25/2012  Date 10/25/2012  Date 10/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Filzwater KCC WICHIT
recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit per	
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR7/26//2—New O	PRODUCTION 7. 27. 12 UIC 1-37-13  perator District
I Mai LO. Fast Oberator New O	poratorDistrict

#### Side Two Must Be Filed For All Wells

*Lease Name: JOHNSON B *Location: 10 32 40 C E2  Well No. AP No. Footage from Section Line Type of Well Well State (YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'S/Aba	
(YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'S/Aba	
2 151292032800 J 2540 FSL 1320 FEL GAS Producin	
	g

A separate sheet may be attached if necessary.. . . ,

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219038
☑ Gas Lease: No. of Gas**	Lease Name: <u>JOHNSON B</u>
☐ Gas Gathering System:	<u>NE_</u> Sec_ <u>10_</u> Twp <u>32S_</u> R_ <u>_40W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 32S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Date 6/25/2012
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater RECEIVED  Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser  Date 6/25/2012  Dillo 3 2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater KCC WICHITA
	on authorization, surface pit permit #has been noted, approved and duly nowledgment of transfer pertains to Kansas Corporation Commission records only and permit.
is acknowledged the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR	PRODUCTION UIC UIC
	v Operator District

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	219038	<u>y</u>			
*Lease Name:		*Location:	10 32 40 SW N	NE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet 1		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292116000 -	4030 FSL	1250 FEL	GAS	Producing
		-			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Appl	licable Boxes:	Effective Date of Transfer:	July 1, 2012
☐ Oil Lea	ase: No. of Oil Wells**	KS Dept of Revenue Lease No	o.: 202014
☑ Gas Le	ease: No. of Gas**	Lease Name: <u>JOHNSON B</u>	
☐ Gas G	athering System:		32S_R_40W_□ E □ W
□ Saltwa	ater Disposal Well - Permit No.:	Legal Description of Lease: _	Sec. 10 32S 40W NE Qtr.
Spot L	.ocation:feet from □ N / □ S Line		
	feet from □ E / □ W Line		
☐ Enhan	ced Recovery Project Permit No.:	County: MORTON	
Entire	Project: ☐ Yes ☐ No	Production Zone(s):	
Numbe	er of injection wells		
Field Name	** Side Two Must Be Completed.	, , , , ,	
Surface Pit			□ N / □ S Line
☐ Type of F	(API No. if Drill Pit. WO or Haul) Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off ☐ Workov	□ E / □ W Line /er □ Drilling
Past Opera P.O. Box 30	tor's License No. <u>5952</u> tor's Name & Address <u>BP America Production Company</u> 092, Houston, TX 77253  Regulatory Supervisor	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>	Barry RECEIVED
	tor's License No. 33999	Contact Person: Nancy Fitzy	Vater JUL 0 3 2012
	tor's Name & Address <u>Linn Operating, Inc.</u> vis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	JOL 0 3 2012
Title Re	egulatory Compliance Advisor	Date <u>6/25/2012</u> Signature	KCC WICHITA
recorded in	dgment of Transfer: The above request for transfer of injection of the records of the Kansas Corporation Commission. This acknown onvey any ownership interest in the above injection well(s) or pit per	ledgment of transfer pertains to Kans	
	is acknowledged as perator and may continue to inject fluids as authorized by Permit		is acknowledged as named lease containing the surface pit
Date _	Authorized Signature	Date	Authorized Signature
DISTRIC		PRODUCTION	_UIC
Mail to: P	Past Operator New O	perator	District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

	<b>₽</b>	Must Be Filed For All We
KDOR Lease No :	202014	

KDOH Lease No.					
*Lease Name:	JOHNSON B	*Location: _	10 32 40 SW S	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290049600 √	2640 FSL	2640 FEL	GAS	Producing
					4.43
		1, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,			Anadan

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>10</u> Twp. <u>32S</u> R. <u>40W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name:JOHNSON B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NE, E2 Sec. 10 32S 40W
Surface Owner Information:           Name:         See Surface Owner Attachment           Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
d the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lea in the plat are preliminary non-binding estimates. The location ay be submitted.	I (Cathodic Protection Borehole Intent), you must supply the surface owners are roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of lear in the plat are preliminary non-binding estimates. The location hay be submitted.	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subje	nse roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plate.  Ditice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form July the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location are be submitted.  Pelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the serious and the surface owner the KCC will be required to send this information to the serious are supplied to send this information to the serious and the kCC will be required to send this information to the serious are supplied to send this serious are supplied to send this serious are supplied to	nse roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat be bettered as the Form C-1 plat, Form CB-1 plat, or a separate plat be better the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form July the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stak, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	Repaired to the Form C-1 plat, Form CB-1 plat, or a separate plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1 plat is a Form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  **CC**  **CC**  **CC**  **CC**  **Definition of the Form C-1 is a first the plat(s) required by mber, fax, and email address.  **CC**  **CC**  **Definition of the Form C-1 is a first the plat(s) required by mber, fax, and email address.  **CC**  **Definition of the Form C-1 is a first the plat(s) required by mber, fax, and email address.  **CC**  **Definition of the Form C-1 is a first the plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first the plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and email address.  **Definition of the Form C-1 is a first plat(s) required by mber, fax, and e
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the statistical task, I acknowledge that I am being charged a \$30.6	Is a roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the following to the surface of the form being filed is a Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  **CC**  **CC**  **Er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing too handling fee, payable to the KCC, which is enclosed with this form.  **Definition of the form of the fee is not received with this form, the first of the fee is not received with this form, the first of the fee is not received with this form, the first of the fee is not received with this form, the first of the fee is not received with this form, the first of the fee is not received with this form, the first of the fee is not received with this form, the first of the fee is not received with this form, the first of the fee is not received with this form, the first of the fee is not received with this form, the first of the fee is not received with this form, the first of the fee is not received with this form.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
DEGARMO, RONALD G & PATRICIA A, TRUST	P O BOX 86		ROLLA	KS	67954-0086	10	32	40W
PRICE, MARY ANN	HC01 BOX 48		ROLLA	ĸs	67954	10	32	40W

RECEIVED
JUL 0 3 2012
KCC WICHITA