Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206839
☑ Gas Lease: No. of Gas**	Lease Name: JOHNSON E
☐ Gas Gathering System:	NE_Sec_26_Twp25S_R_37W_DEDW
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 25S 37W NE Qtr.
Spot Location: feet from □ N / □ S Line	10
· —	<u> </u>
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover Of ☐ Drilling
Past Operator's License No. 5952 Exp. 6/39/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012 Signature
Tiogalacity Compilation / Avisor	Signature Mancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only and
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION 7 · 2 3 · 12 UIC 7 - 23 · 12
14GW OPE	/ Diddlor

Side Two All Wells

		2100	1 44 0	
Must	Be	Filed	For	A

KDOR Lease No.:	206839				
*Lease Name:	JOHNSON E	*Location:	26 25 37 C NE	_ 	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932032000 🗸	1320 FNL	1320 FEL	GAS	Producing
	-				
	<u> </u>				
	- Management -				
		ALL-LANGUAGE ROOM - OF THE STATE OF THE STAT			
			-AM NV		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202017	
₫	Gas Lease: No. of Gas**	Lease Name:JOHNSON E	
	Gas Gathering System:		
	Saltwater Disposal Well - Permit No.:		
	Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 26 25\$ 37W NE Qtr.	
	feet from □ E / □ W Line		_
	Enhanced Recovery Project Permit No.:	County: KEARNY	_
	Entire Project: ☐ Yes ☐ No	County: KEARNY Production Zono(s): CHASE	_
	Number of injection wells	Production Zone(s):CHASE	
Fiel	d NameHUGOTON	Injection Zone(s):	_
	** Side Two Must Be Completed.		
Sur	face Pit Permit No.	fact from CIAL/CICLina	
	(API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line	
□ T ——	ype of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling	
Pas	t Operator's License No. <u>5952</u>	Contact Person: Lou Barry Room 3.142B WL-1	
Pas	t Operator's Name & AddressBP America Production Company	Phone <u>281-366-7816</u>	_
<u>P.O</u>	Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>	_
Title	Regulatory Supervisor	Signature Lou Barry	
New	v Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012	_
Nev	v Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>	<u> </u>
6	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	7
Title	Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwater KCC WICHIT	_
		Signature // // // // // Signature // // // // // // // // // // // // //	<u>A</u>
Ack	nowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been noted, approved and o	duk
reco	orded in the records of the Kansas Corporation Commission. This acknowless not convey any ownership interest in the above injection well(s) or pit perr	edgment of transfer pertains to Kansas Corporation Commission records only	ane
4000	s not solvey any ownership interest in the above injection well(s) or pit pen	IIII.	_
	is acknowledged as		
tne No.:	new operator and may continue to inject fluids as authorized by Permit . Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:	
		permitted by Ad	
Date		Date	
	Authorized Signature	Authorized Signature	
Ð	ISTRICTEPR	PRODUCTIONUIC	7
М	ail to: Past Operator New Op		

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	202017				
*Lease Name:	JOHNSON E	*Location:	26 25 37 SW S	W NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet t	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930069600 🗸	2790 FSL	2390 FEL	GAS	Producing
	, <u> </u>				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 217844
Ø	Gas Lease: No. of Gas1**	Lease Name: JOHNSON E
	Gas Gathering System:	······································
	Saltwater Disposal Well - Permit No.:	<u>- SE</u> Sec <u>26</u> Twp <u>25S</u> R <u>37W</u> □ E □ W
	Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 26 25S 37W SE Qtr.
	feet from 🛽 E / 🗆 W Line	
	Enhanced Recovery Project Permit No.:	County: KEARNY
	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
	Number of injection wells	Injection Zone(s):
Field	d NameHUGOTON	,
	** Side Two Must Be Completed.	
	inco Dia Dominia No.	
Sun	ace Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
ПΤ	ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Pasi P.O.	t Operator's License No5952 t Operator's Name & Address	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature
New	Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
	Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
<u></u> 6	00 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL 0 2 201
Title	Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwater KCC WICHIT
reco	nowledgment of Transfer: The above request for transfer of injection are reded in the records of the Kansas Corporation Commission. This acknowless not convey any ownership interest in the above injection well(s) or pit perm	authorization, surface pit permit #has been noted, approved and deedgment of transfer pertains to Kansas Corporation Commission records only a
	is acknowledged as	is acknowledged as
the i	new operator and may continue to inject fluids as authorized by Permit Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Doto		
Date	Authorized Signature	DateAuthorized Signature
DI	STRICTEPR	PRODUCTIONUIC
M	ail to: Past Operator New Ope	

Side Two Must Be Filed For All Wells

4

KDOR Lease No.: _	217844				
*Lease Name:	JOHNSON E	*Location:	26 25 37 NW S	SE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
ЗНІ	150932104100 🗸	1250 FSL	1250 FEL	GAS	Producing
-					
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERAT	OR: License #5952	Well Location:
	BP America Production Company	Sec. <u>26</u> Twp. <u>25S</u> R. <u>37W</u> □East ☑ West
	1: P.O. Box 3092	County: KEARNY
Address	2:	Lease Name:JOHNSON E Well #:
City: Ho	ouston State: Texas Zip: 77253	
Contact F	Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone:	(281) 366-4395 Fax: (281) 366-7836	
	dress: smyerscd@bp.com	description of the lease below:
		NE, SE Sec. 26 25S 37W
	Owner Information: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
·	1:	owner information can be found in the records of the register of deeds for the
	2:	county, and in the real estate property tax records of the county treasurer.
	State: Zip:	
and the KC	C with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KC	C with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KC	C with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KC on the plat may be sub Select one I cel own CP-	C with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIV JUL 02 stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CC WICK the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KC on the plat may be sub Select one I cer own CP- this	C with a plat showing the predicted locations of leas are preliminary non-binding estimates. The locations emitted. of the following: rifly that, pursuant to the Kansas Surface Owner Not er(s) of the land upon which the subject well is or will 1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number of the provided this information to the surface owner KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIV JUL 02 stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CC WICK the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KC on the plat may be sub Select one I cer own CP- this I have the I this	C with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations smitted. of the following: ritify that, pursuant to the Kansas Surface Owner Not er(s) of the land upon which the subject well is or will 1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number of the provided this information to the surface owner KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIN JUL 02 Itice Act (House Bill 2032), I have provided the following to the surface line be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CC line form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing not handling fee, payable to the KCC, which is enclosed with this form.
and the KC on the plat may be sub Select one I cel own CP- this I have the lithis If choosing KSONA-1 for	C with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations smitted. of the following: ritify that, pursuant to the Kansas Surface Owner Not er(s) of the land upon which the subject well is or will 1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number of the surface owner KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 the second option, submit payment of the \$30.00	See roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIN JUL 02 Itice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CC WICH is form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing not handling fee, payable to the KCC, which is enclosed with this form. It the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Address1	Address2	City State	State	ZIP	Sec	Twp	Rng
600 E ROAD 30		SCOTT CITY	KS	67871	26	25	37W

RECEIVED
JUL 0 2 2012
KCC WICHITA