Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

Oil & Gas Conservation Division

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202147
☑ Gas Lease: No. of Gas**	Lease Name: KANSAS UNIV B
☐ Gas Gathering System:	C_Sec_25_Twp_31S_R_40W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 31S 40W C
Spot Location:feet from □ N / □ S Line	V 2
feet from □ E / □ W Line	1,
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name	· · · · · · · · · · · · · · · · · · ·
ा विकास के प्रकार के	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	Haul-Off ☐ Workover ☐ Drilling O
Past Operator's License No. 5952 Exp 6/30/2  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor  New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012  Signature
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler NCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	adgment of transfer pertains to Kansas Corporation Commission records only an
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR7/17/12New Ope	PRODUCTION 7 · I · B · I · 2. UIC 17 · 18 · 13 District
tion ope	

West of the

		Side	Two		
Must	Be	Filed	For	All	Wells

KDOR Lease No.:	202147				
*Lease Name:	KANSAS UNIV B	*Location	on: <u>25 31 40 C</u>		
Well No.,	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290054900 /	2640 FSL	2640 FEL	GAS	Producing
					<del></del>
· · · · · · · · · · · · · · · · · · ·					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

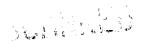
### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:218800
☑ Gas Lease: No. of Gas**	Lease Name: KANSAS UNIV B
□ Gas Gathering System:	NE Sec 25 Twp 31S R 40W DEDW
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 31S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	Legal bescription of Lease. 360. 23 313 40W NE Qui.
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Production Zone(s): CHASE
Field NameHUGOTON	Injection Zone(s):
TIGIC NATIO	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from DE/DW Line
□ Type of Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature
	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 JUL 0 2 20
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITSIGNATURE Name 7itywaler
	n authorization, surface pit permit #has been noted, approved and dul wledgment of transfer pertains to Kansas Corporation Commission records only an ermit.
is acknowledged at the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTIONUIC
Mail to: Past Operator New (	Operator District



## Side Two Must Be Filed For All Wells

KDOR Lease No.:	218800				
*Lease Name:	KANSAS UNIV B	*Location	n: <u>25 31 40 C</u>	NE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet 1		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292111100-01	4620 FSL	660 FEL	GAS	Producing
			·		
	_		<u> </u>		
			<del></del>		

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer:July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206851
☑ Gas Lease: No. of Gas1***	Lease Name: KANSAS UNIV B
☐ Gas Gathering System:	<u>E2_</u> Sec_ <u>25_</u> Twp31S_R_40W_□E□W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 31S 40W E2
Spot Location:feet from □ N / □ S Line	Logar Description of Lease. Sec. 25 315 40W E2
feet from 🛽 E / 🕽 W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	
Field NamePANOMA	Injection Zone(s):
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from D N / D S Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater RECEIVED  Phone 281-840-4266  Oil/Gas Purchaser JUL 0 2 2012
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012
	Signature Mancy Fitzwater KCC WICHITA
does not convey any ownership interest in the above injection well(s) or pit pe	
he new operator and may continue to inject fluids as authorized by Permi	it the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
M-94- D 10	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



			Sec. Sec. Sec.
2.44	) 3 - 1	٠.	19 1 1 m

KDOR Lease No.: _	206851				
*Lease Name:	KANSAS UNIV B	*Location	: <u>25 31 40 C</u>	E2	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from S (i.e. FS:L = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292017000	2590 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OF	PERATOR: License #5952	Well Location:	
Na	me: BP America Production Company		
Ad	dress 1: P.O. Box 3092	County: MORTON	
Ad	dress 2:	Lease Name: KANSAS UNIV B Well #:	
Cit	y: Houston State: Texas Zip: 77253		
	ntact Person: DeAnn Smyers	If filing a Fame T 1 fee multiple walls	
Ph	one: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal	
	nail Address: smyerscd@bp.com	description of the lease below:	
		C, E2, NE Sec. 25 31S 40W	
Su	rface Owner Information:	When filing a Form T.1 involving multiple surface a superior and a surface and a superior and a	
	me: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional	
	dress 1:	sheet listing all of the information to the left for each surface owner. Surface	
	dress 2:	owner information can be found in the records of the register of deeds for the	
	y: State: Zip:	county, and in the real estate property tax records of the county treasurer.	
and to on the	he KCC with a plat showing the predicted locations of leas e plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat	DE0
and to on the	he KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat	RECEIVED
and to on the may L	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations are submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat	111 00 000
and to on the may L	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form be form being filed is a Form C-1 or Form CB-1, the plat(s) required by	111 00 000
and to on the may l	the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations be submitted.  If one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form be form being filed is a Form C-1 or Form CB-1, the plat(s) required by	111 00 000
and to the	the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations be submitted.  If one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  It is acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. The handling fee with this form.	111 00 000
and to the may t Select	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations be submitted.  If one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  In the fee is not received with this form, the T-1, or Form CP-1 will be returned.	111 00 000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	Cit.	State	dIZ	Sec	Z A	å
KUEA	P O BOX 913		HUTCHINSON	SZ	67504-0913	χ	7	AOA.
DANIELS, GREGG	P O BOX 201		A 1100	2	2000 4 2000	3 2	;	
- * DLDL O PLUY C			NOLLY.	2	0/954-U2UI	?	3	<b>9</b>
BAEZA, KEBELA L	223 N DURHAM ST		ULYSSES	KS	67880	156	7	40.6
DOECOING WAYNER O CHEEKA					31,000	1	7.	2
DALEDING, WATING E & SHEILE	HC01 BOX 56		ROLLA	S	67954-9716	75	31	AUM

RECEIVED
JUL 0 2 2012
KCC WICHITA