Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202157
☑ Gas Lease: No. of Gas**	Lease Name: KING
□ Gas Gathering System:	<u>NE</u> Sec_26_Twp_28S_R_38W_DEDW
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: <u>Sec. 26 28S 38W NE Qtr.</u>
Spot Location:feet from □ N / □ S Line	2)
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \(\text{N} \) \(\text{S} \text{Line} \) Haul-Off \(\text{Workover } \text{V} \) \(\text{D} \) rilling
Past Operator's License No. 5952 Exp 1/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 / New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater RECEIVED Phone281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Pitywater KCC WICHITA
	authorization, surface pit permit #has been noted, approved and due degment of transfer pertains to Kansas Corporation Commission records only ar
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR 7/20/12	PRODUCTION 7.23.12 UIC 7-23-12
Mail to: Past Operator New Op	perator District

Side Two Must Be Filed For All Wells

1/ DE

KDOR Lease No.:	202157		_		
*Lease Name:	<u>KING</u>	*Location:	26 28 38 SW SW NE		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670052400 /	2640 FSL	2640 FEL	GAS	Producing
		_			
			_		
		_		· ·	
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	**************************************	-			
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

DISTRICTEPR	PRODUCTIONUIC_
Authorized Signature	Date Authorized Signature
Date	Date:
the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
is acknowledged as	is appropriate as
recorded in the records of the Kansas Corporation Commission. This acknown does not convey any ownership interest in the above injection well(s) or pit per	authorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only at mit.
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA Signature Mancy Fitzwater
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0.2 2000
	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Data 6/35/2012
Title Regulatory Supervisor	Signature Lou Barry
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Past Operator's License No5952 Past Operator's Name & Address	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u>
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
** Side Two Must Be Completed.	
Field Name HUGOTON	Injection Zone(s):
Entire Project:	Production Zone(s): CHASE
☐ Enhanced Recovery Project Permit No.:	County: GRANT
feet from □ E / □ W Line	
Spot Location:feet from □ N / □ S Line	
Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 28S 38W NW Qtr.
Gas Gathering System:	<u>NW</u> Sec <u>26 Twp 28S R 38W</u> □ E □ W
☑ Gas Lease: No. of Gas**	Lease Name: KING
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 214780
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

Side Two Must Be Filed For All Wells

KDOR Lease No.:	214780				
*Lease Name:	KING	*Location:26	28 38 NE SW NW		
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
ЗНІ	150672066600 √	3660 FSL	4030 FEL	GAS	Producing
				1000 4	
		<u></u>			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:206862
☑ Gas Lease: No. of Gas**	Lease Name: KING
Gas Gathering System:	<u>S2_Sec_26_Twp28S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 28S 38W S2
Spot Location:feet from □ N / □ S Line	300.20 200 0077 02
feet from 🛭 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	
Field Name PANOMA ** Side Two Must Be Completed:	Injection Zone(s):
Surface Pit Permit No. (AP! No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser RECEIVED
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser 0 2 201
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC 1/1/O
	Signature Nancy Filtzwater
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	uthorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only an nit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date:
Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC_
Mail to: Past Operator New Ope	pratorDistrict

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206862				
*Lease Name:	KING	_ *Location:	26 28 38 C S2	_	
Well No:	AP No. (YR DRLD/PRE '67)		e from Section Line Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672021900 /	1250 FS	L 2590 FWL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #5952	Well Location:
Na	ne: BP America Production Company	Sec. <u>26</u> Twp. <u>28S</u> R. <u>38W</u> □East ☑ West
Add	dress 1: P.O. Box 3092	County: GRANT
Add	fress 2:	Lease Name: KING Well #:
City	r: Houston State: Texas Zip: 77253	
Cor	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address:smyerscd@bp.com	
		NE, NW, S2 Sec. 26 28S 38W
٥	for Owner to forward to	
	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	ne: See Surface Owner Attachment dress 1:	sheet listing all of the information to the left for each surface owner. Surface
		owner information can be found in the records of the register of deeds for the
∩ut ∩it	tress 2: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd th the	ne KCC with a plat showing the predicted locations of least or plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the ay b	te KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations e submitted.	
nd th n the nay b	te KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations e submitted. t one of the following:	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE
nd the ay b	te KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations e submitted. It one of the following: Certify that, pursuant to the Kansas Surface Owner Not	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. RE
nd the n the ay b elec: ☑	te KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is estimated. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number 1 have not provided this information to the surface owner.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by other, fax, and email address. (s). I acknowledge that, because I have not provided this information.
the the ay b	te KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by other, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing
nd the n the ay b elec: ☑	te KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by other, fax, and email address.
the the ay b	te KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	RE tice Act (House Bill 2032), I have provided the following to the surface plat be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the fax, and email address. r(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the
election choices	the KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 psing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface by the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form le form being filed is a Form C-1 or Form CB-1, the plat(s) required by other, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 0 handling fee, payable to the KCC, which is enclosed with this form. I handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

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