Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

□ Oil Lease: No. of Oil Wells*** Gas Lease: No. of Gas*** Lease Name:KRUG A	070112_Krug_A.pdf
□ Gas Gathering System:	_Krug_A.pd
□ Saltwater Disposal Well - Permit No.: Legal Description of Lease: Sec. 3 27S 32W SE Qtr. Spot Location:feet from □ N / □ S Linefeet from □ E / □ W Line □ Enhanced Recovery Project Permit No.: County:HASKELL Entire Project: □ Yes □ No Production Zone(s):CHASE Number of injection wells	_Krug_A.pd
□ Saltwater Disposal Well - Permit No.: Legal Description of Lease: Sec. 3 27S 32W SE Qtr. Spot Location: feet from □ N / □ S Line feet from □ E / □ W Line □ Enhanced Recovery Project Permit No.: County: HASKELL Entire Project: □ Yes □ No Production Zone(s): CHASE Number of injection wells Injection Zone(s):	
Spot Location:feet from □ N / □ S Linefeet from □ E / □ W Line □ Enhanced Recovery Project Permit No.: Entire Project: □ Yes □ No Number of injection wells Injection Zone(s):	
□ Enhanced Recovery Project Permit No.: Entire Project: □ Yes □ No Number of injection wells Field Name HUGOTON County: HASKELL Production Zone(s): Injection Zone(s):	
Entire Project:	p.
Number of injection wells Injection Zone(s): Field Name HUGOTON	
Field Name HUGOTON	
Field Name HUGOTON	
	-
Surface Pit Permit No feet from □ N / □ S Line	
(APt No. if Drill Pit. WO or Haul) feet from □ E / □ W Line □ Type of Pit: □ Emergency □ Burn □ Settling □ Haul-Off □ Workover □ Drilling	
Past Operator's License No. 5952 Exp 6/30/12 Contact Person: Lou Barry Room 3.142B WL-1	
Past Operator's Name & Address BP America Production Company Phone 281-366-7816	
P.O. Box 3092, Houston, TX 77253 Date 6/25/2012	
Title Regulatory Supervisor Signature Low Barray	
New Operator's License No. 33999 Contact Person: Nancy Fitzwater	
New Operator's Name & Address Linn Operating, Inc. Phone 281-840-4266 600 Travis, Suite 5100 Houston, Texas 77002 Oil/Gas Purchaser	
Date <u>6/25/2012</u>	
Title Regulatory Compliance Advisor Signature Nancy Titywater	
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, apprecorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission redoes not convey any ownership interest in the above injection well(s) or pit permit.	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action bermitted by No.: permitted by No.:	wledged as surface pit
Date Date	
Authorized Signature Authorized Signature	TECA
DISTRICTEPR 7/17/12 PRODUCTION 7.18.12 UIC 1-18-12 4	W OJ ZO
Mail to: Past Operator New Operator District	~ ~

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202190		_		
*Lease Name:	KRUG A	*Location:	3 27 32 NW NW SE	<u>.</u>	
Well No.	AP No. (YR DRLD/PRE '67)	_	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150810010200	2640 FSL	2640 FEL	GAS	Producing
				·	
				The same and	
					

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219510
☑ Gas Lease: No. of Gas**	Lease Name: KRUG A
□ Gas Gathering System:	<u>-SW_</u> Sec_3_Twp <u>27S_R_32W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 27S 32W SW Qtr.
Spot Location:feet from □ N / □ S Line	269. 2000 paon of 26886. <u>360. 3 273 3299 S99 QII.</u>
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County
Entire Project: ☐ Yes ☐ No	County: HASKELL
Number of injection wells	Production Zone(s): CHASE
Field NameHUGOTON	Injection Zone(s):
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection as	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 SignatureLou Barry Room 3.142B WL-1 Phone281-840-4266 Oil/Gas Purchaser Date6/25/2012 SignaturePlancy Pitywater Tancy Pitywater thorization, surface pit permit #has been noted, approved and duly
ecorded in the records of the Kansas Corporation Commission. This acknowled loes not convey any ownership interest in the above injection well(s) or pit permi	digment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as ne new operator and may continue to inject fluids as authorized by Permit lo.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTION UIC District District CONCOLUTION ON SURVINION OF SURVINION
Mail to: Boot Operator	PRODUCTION UIC TO
Mail to: Past Operator New Oper	rator District
Mail to: KCC - Conservation Division, 13	80 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219510		_		
*Lease Name:	KRUG A	*Location:	3 27 32 NE SW SW	_	
Well No.	AP No. (YR DRLD/PRE '67)	Footage fr (i.e. FS:L = Fe	om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150812083900 √	1250 FSL	1250 FWL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Nai	ERATOR: License #	Well Location:Sec. 3 Twp. 27S R. 32W □East ☑ West County:HASKELL
	dress 2:	Lease Name: KRUG A Well #:
	: Houston State: Texas Zip: 77253	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	one: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u>	description of the lease below:
Em	ail Address:smyerscd@bp.com	SE, SW Sec. 3 275 32W
Sui	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nar	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	c: State: Zip:	
and th	ne KCC with a plat showing the predicted locations of lea	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and ti on the may b	ne KCC with a plat showing the predicted locations of lea o plat are preliminary non-binding estimates. The location	
and ti on the may b	ne KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nurule I have not provided this information to the surface owner the KCC will be required to send this information to the serial applications.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may be Select	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stak, I acknowledge that I am being charged a \$30.00.	use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by ember, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the content of the form of
and the may be selected. Selected.	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the string that the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00.	is a roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by imber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the int-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



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