Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202354
☑ Gas Lease: No. of Gas**	Lease Name: LONG, RALPH G.
☐ Gas Gathering System:	<u>NW Sec 24 Twp_28S R_40W</u> DEDW
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 28S 40W NW Qtr.
Spot Location:feet from □ N / □ S Line	<u> </u>
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: □ Yes □ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	mjesten zene(s).
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from DN/DS Line feet from DE/DW Line DWorkover
Past Operator's License No. 5952 Exp 6 30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>Barry</u>
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 ✓ New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL UZ ZUIZ
Title Regulatory Compliance Advisor	Signature Mancy Titywater KCC WICHITA
-	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR 7/19/12	PRODUCTION 7-23-12 UIC 1-20-12
	perator District

		Side	Two		
Must	Be	Filed	For	All	Wells

KDOR Lease No.:	202354				
*Lease Name:	LONG, RALPH G.	*Locat	ion:24 28 40 5	SE SE NW	
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870034000	2640 FSL	2640 FEL	GAS	Producing
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		-			
	,			· · · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:218596	
	Gas Lease: No. of Gas**	Lease Name: LONG, RALPH G.	
	Gas Gathering System:	Sec_24_Twp28S_R_40W_□ E □ W	
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 28S 40W SE Qtr.	
	Spot Location:feet from □ N / □ S Line	260, 24 203 4044 SE QII.	
	feet from \square E / \square W Line		
	Enhanced Recovery Project Permit No.:	County: STANTON	
	Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE	
	Number of injection wells	Injection Zone(s):	
Field	d NamePANOMA		
	face Pit Permit No. (API No. if Drill Pit. WO or Haul) ype of Pit: □ Emergency □ Burn □ Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling	
Pas P.O	t Operator's License No. <u>5952</u> t Operator's Name & Address <u>BP America Production Company</u> Box 3092, Houston, TX 77253 Regulatory Supervisor	Contact Person:	
	v Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIV	
	v Operator's Name & Address <u>Linn Operating, Inc.</u> 500 Travis, Suite 5100 Houston, Texas_77002	Phone281-840-4266 Oil/Gas Purchaser	2012
Title	Regulatory Compliance Advisor	Date 6/25/2012 Signature Nancy Fitzwaler CC WICH	
reco	nowledgment of Transfer: The above request for transfer of injection acorded in the records of the Kansas Corporation Commission. This acknowles not convey any ownership interest in the above injection well(s) or pit perm	edgment of transfer pertains to Kansas Corporation Commission records	
	is acknowledged as new operator and may continue to inject fluids as authorized by Permit	is acknowledge the new operator of the above named lease containing the surface permitted by No.:	
Date	······································	Date	
	Authorized Signature	Authorized Signature	
	ISTRICTEPR	PRODUCTIONUIC	
M	ail to: Past Operator New Ope	erator District	

Side Two Must Be Filed For All Wells

MDOD Leese No.	218596				
KDOR Lease No.: _		*I acetic	n: <u>24 28 40 (</u>	?	
*Lease Name:	LONG, RALPH G. AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet fi	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872010200 /	1320 FSL	1320 FEL	GAS	Producing
-					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218595
☑ Gas Lease: No. of Gas**	Lease Name: LONG, RALPH G.
□ Gas Gathering System:	<u>-SW</u> Sec_24_Twp28S_R_40W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 28S 40W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project:	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: <u>Lou Barry Room 3.1428 WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>Earry</u>
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser JUL 0 2 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Flogwater KCC WICHITA
- · · · · · · · · · · · · · · · · · · ·	uthorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past OperatorNew Operator	erator District

140 (140) 140 (140)

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218595				
*Lease Name:	LONG, RALPH G.	*Loca	tion: 24 28 40 S	sw sw	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872044200	530 FSL	4620 FEL	GAS	Producing
·					
		-			
		-			
· · · · · · · · · · · · · · · · · · ·					

A separate sheet may be attached if necessary.

"When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>24</u> Twp. <u>28S</u> B. <u>40W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: LONG, RALPH G. Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	
Phone: (281) 366-4395 Fax: (281) 366-7836 Fmail Address: smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	NW, SE, SW Sec. 24 28S 40W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
d the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The loca	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The loca ay be submitted.	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local ay be submitted.	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
In the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local argues be submitted. Indeed one of the following: In certify that, pursuant to the Kansas Surface Owner (a) of the local upon which the subject well in a surface of the local upon which the subject well in a surface of the local upon which the subject well in a surface of the local upon which the subject well in a surface of the local upon which the subject well in a surface of the local upon which the subject well in a surface of the local upon which the subject well in a surface of the local upon which the subject well in a surface of the local upon which the subject well in a surface of the local upon upon the local upon upon the local upon upon upon the local upon upon upon upon upon upon upon upon	RE r Notice Act (House Bill 2032), I have provided the following to the surface JUL or will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required fithe form being filed is a Form C-1 or Form CB-1, the plat(s) required for CB-1 in the plat(s) required for C
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local ary be submitted. I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone	RE r Notice Act (House Bill 2032), I have provided the following to the surface JUL or will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required fithe form being filed is a Form C-1 or Form CB-1, the plat(s) required for CB-1 in the plat(s) required for C
d the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The locally be submitted. Ilect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be surface.	Rease roads, tank batteries, pipelines, and electrical lines. The locations shown titions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat representation. Notice Act (House Bill 2032), I have provided the following to the surface JUL or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required for number, fax, and email address.
d the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local ay be submitted. Ilect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$100 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option.	Rease roads, tank batteries, pipelines, and electrical lines. The locations shown titions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Rease. In Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required CC number, fax, and email address. Invener(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local and be submitted. I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$1.	Reservads, tank batteries, pipelines, and electrical lines. The locations shown titions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. Reservant Notice Act (House Bill 2032), I have provided the following to the surface of the form being filed is a Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required for number, fax, and email address. I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form. O.00 handling fee with this form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned.
and the KCC with a plat showing the predicted locations of a the plat are preliminary non-binding estimates. The local and be submitted. Letect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$1 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option.	Rease roads, tank batteries, pipelines, and electrical lines. The locations shown titions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. Representation of the Form C-1 plat, Form CB-1 plat, or a separate plat. Representation of the Form C-1 plat, Form CB-1 plat, or a separate plat. Representation of the Form CB-1 plat, or a separate plat. Representation of the surface of the Form C-1, Form CB-1, Form T-1, or Form if the form being filled is a Form C-1 or Form CB-1, the plat(s) required for number, fax, and email address. Representation of the form CB-1, the plat(s) required for number, fax, and email address. Representation of the form CB-1, the plat(s) required for number, fax, and email address. Representation of the form CB-1, the plat(s) required for number, fax, and email address. Representation of the form CB-1, form CB-1 plat, form CB-1 plat

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	di2	Sec	Twp	Rng
JOSSERAND, IVAN L TRUST	BOX 390		NOSNHOL	KS	67855-0390	24	78	40W
JOSSERAND FARMS INC	BOX 390		NOSNHOF	KS	67855-0390	24	78	40W
JOSSERAND, NANCY	6365 E RD 11		NOSNHOF	KS	67855	24	28	40W
JOSSERAND CATTLE INC	965 XOB		NOSNHOF	¥S	67855-0390	24	28	40W

RECEIVED
JUL 0 2 2012
KCC WICHITA