Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206888
☑ Gas Lease: No. of Gas**	Lease Name: <u>LUCAS C</u>
☐ Gas Gathering System:	S2_Sec_26_Twp_28S_R_40W_□E□W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 28S 40W 52
Spot Location:feet from □ N / □ S Line	<u>م</u> ت
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON F
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA *** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ $\square$ Drilling
Past Operator's License No. 5952 Exp. 6/30/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Low Barry
New Operator's License No. 33999 / New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy FitzwarbCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit per	s is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
DISTRICT EPR 7/20/12	PRODUCTION 7.23.12 UIC 7-23-12
Authorized Signature  DISTRICT EPR 7/20/12	Authorized Signature

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	206888		-		
*Lease Name:	LUCAS C	*Location:	26 28 40 C S2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872026500 /	1400 FSL	2540 FEL	GAS	Producing
				* * * *	
	A. B. S. B. W.	-			
			-		
		19100			
	- · · - · · · · · · · · · · · · · · · ·				
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202351
☑ Gas Lease: No. of Gas**	Lease Name: LUCAS C
☐ Gas Gathering System:	<u>-SW_Sec_26_Twp28S_R_40W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 28S 40W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature RECFIVED
New Occasion Lieuwa No. 20000	Contact Person: Nancy Fitzwater JUL 0.2 2019
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater JUL 0 2 2012 Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012  Contact Person: Nancy Fitzwater JUL 0 2 2012  KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
recorded in the records of the Kansas Corporation Commission. This act does not convey any ownership interest in the above injection well(s) or pi is acknowledge the new operator and may continue to inject fluids as authorized by P.No.: Recommended action	ed as Permit is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator Ne	ew Operator District

## Side Two Must Be Filed For All Wells

	•	<b>₩</b>			
KDOR Lease No.:	202351	<u>/</u>	_		
*Lease Name:	LUCAS C	*Location:	26 28 40 NE NE N	NE SW	
Well No.	AP No. (YR DRLD/PRE '67)	-	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870034200 〈	2640 FSL	2640 FEL	GAS	Producing
	*****			40744(0150-4015-	
		-			
		-			- 1000
		-			

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 222351
☑ Gas Lease: No. of Gas**	Lease Name: LUCAS C
☐ Gas Gathering System:	<u>- SE_</u> Sec_ <u>26_</u> Twp <u>28S_</u> R_ <u>40W</u> _□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 28S 40W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Received Received  RECEIVED
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u>	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHIT
·	s is acknowledged as
DateAuthorized Signature	Date Authorized Signature
Authorized Signature	Authorized Digitature
DISTRICTEPRNew O	PRODUCTIONUIC  Operator District
1409 Q	Parmar PIGOIOT

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	222351				
*Lease Name:	LUCAS C	*Location:	26 28 40 NW NE S	<u>SE</u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3Hi	151872089600 /	2565 FSL	1250 FEL	GAS	Producing
4.04 (4.4 (4.4 (4.4 (4.4 (4.4 (4.4 (4.4					
		-			
		-			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

#### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:			
Name: BP America Production Company	Sec. <u>26_</u> Twp. <u>28SR. 40W_</u> □East ☑ West			
Address 1: P.O. Box 3092	County: STANTON			
Address 2:	Lease Name: LUCAS C Well #:			
City: Houston State: Texas Zip: 77253				
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal			
Phone: (281) 366-4395   Fax: (281) 366-7836	description of the lease below:			
Email Address: smyerscd@bp.com	S2, SE, SW Sec. 26 28S 40W			
Surface Owner Information:  Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1.	owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:	,			
nd the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown			
nd the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location ay be submitted.				
and the KCC with a plat showing the predicted locations of lear the plat are preliminary non-binding estimates. The location and be submitted.  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	obtice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by KC			
d the KCC with a plat showing the predicted locations of leat the plat are preliminary non-binding estimates. The location by be submitted.  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the series.	obtice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by			
and the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location and be submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the statistics, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	obtice Act (House Bill 2032), I have provided the following to the surface below the form C-1 plat, Form CB-1 plat, or a separate plat below to be actionally a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form form form form form form form form			
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location are be submitted.  Pelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00	betice Act (House Bill 2032), I have provided the following to the surface betice Act (House Bill 2032), I have provided the following to the surface betice Act (House Bill 2032), I have provided the following to the surface between the form being filed is a Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form, fax, and email address.  Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  Defining fee with this form, If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.			

MCPHERSON COLLEGE (15721)	JOSSERAND, IVAN L TRUST	JOSSERAND, MARGARET G	Name	
PO BOX 542016	BOX 390	102 E LANE DR - APT #8	Address1	
			Address2	
ОМАНА	NOSNHOL	NOSNHOL	City	
NE	ks	KS	State	
68154-8016	67855-0390	67855	ZIP	
26	26	26	Sec	
28	28	28	Twp	
40W	40W	40W	Rng	

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KCC WICHITA