Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217935
☑ Gas Lease: No. of Gas**	Lease Name: <u>MARNER</u>
☐ Gas Gathering System:	<u>- NE_</u> Sec_ <u>10_</u> Twp <u>29S_</u> R_ <u>_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON *** Side Two Must Be Completed:	foot from DN/DSLine
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ $\square$ Drilling
Past Operator's License No. 5952 Exp u 30/12. Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Ties Tiesguidiory Compilation / Cavigor	Signature
Acknowledgment of Transfer: The above request for transfer of injection are recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits the properties of the convey and the con	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and not.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.: JUL § 3 2012
Dete	KCC WICHITA
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR7_25/12	PRODUCTION 7.26./2 UIC 1-26-12. erator District
I Mail IV. Fast Overalul	0.000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

KDOH Lease No.:	217935	·	-			
*Lease Name:	MARNER	*Location:	10 29 39 SW NE 1	NE		
Well No.	AP No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FS:L = Feet from South Line)		Well Status (PROD/TA'S/Abandoned)	
3НІ	151872056700	4030 FSL	1250 FEL	GAS	Producing	
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	- ·-	***************************************				
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				-		
					****	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206893
☑ Gas Lease: No. of Gas**	Lease Name: MARNER
☐ Gas Gathering System:	E2 Sec 10 Twp 29S R 39W □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 29S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project:	
·	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA  ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company	Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL 0 3 201
Title Regulatory Compliance Advisor	Signature  Namey Filtywater KCC WICHIT
	Signature Mancy Fitzwaler KCC WICHIT
	authorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only armit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New O	perator District

#### Side Two Must Be Filed For All Wells

		<b>D</b>	
KDOR Lease No.:	206893	V	

*Lease Name:	MARNER	*Location:	10 29 39 E2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872007000 ✓	2590 FNL	1250 FEL	GAS	Producing
		-			
-					
			-		
1 - <del>11 - 11 - 11 - 1</del>	•	***************************************	-	· · · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202581
☑ Gas Lease: No. of Gas**	Lease Name: MARNER
☐ Gas Gathering System:	NE_Sec_10_Twp29S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	injection Zone(s).
** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Zou Barry
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater
600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266  Oil/Gas Purchaser
Title Regulatory Compliance Advisor	1111
	Signature Nancy Fitzwater JUL 03 2012
recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit per	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	perator District

#### Side Two Must Be Filed For All Wells

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<b>V</b> /		
•/		
v		

KDOR Lease No.:	202581				
*Lease Name:	MARNER	*Location:	10 29 39 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870018400-	2640 FSL	2640 FEL	GAS	Producing
					- 19

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
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Form Must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. 10 Twp. 29S R. 39W □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: <u>MARNER</u> Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	NE, E2 Sec. 10 29S 39W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1: Address 2: City: State: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations and be submitted.  Black to the following:  I certify that, pursuant to the Kansas Surface Owner Not the submitted.	tice Act (House Bill 2032), I have provided the following to the surface provided
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations hay be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not	tice Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Ce form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the s	tice Act (House Bill 2032), I have provided the following to the surface le located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Ce form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  □ I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	tice Act (House Bill 2032), I have provided the following to the surface of the form C-1 plat, Form CB-1 plat, or a separate plat be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form, fax, and email address.  In acknowledge that, because I have not provided this information.  In acknowledge that this form. If the fee is not received with this form, the
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	tice Act (House Bill 2032), I have provided the following to the surface le form being filed is a Form C-1 provided the following to the surface e form being filed is a Form C-1 or Form CB-1, the plat(s) required by the fax, and email address.  In acknowledge that, because I have not provided this information of handling fee, payable to the KCC, which is enclosed with this form.  In acknowledge that this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

	NICIMI ASSSOCIATES LLC	MCPHERSON COLLEGE 15722	R & E FAMILY FARMS LP	Name	Surface Owner Attachment
	10317 ASH	PO BOX 542016	6190 N RD G	Address1	
-				Address2	
	OVERLAND	ОМАНА	JOHNSON	City F	RECEIVED UL 03 2012
	KS	NE	Ř	State	C WICHITA
	66207	68154-8016	67855	ZIP	
	10	10	10	Sec	
	29	29	29	Twp	
	39W	39W	39W	Rng	