Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202584
☑ Gas Lease: No. of Gas**	Lease Name: MARTIN B
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 26S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗀 W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Injustion Zong(a):
Field Name HUGOTON ** Side Two Must Be Completed.	135 (b).
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Past Operator's License No. 5952 FKD (12) 12 Past Operator's Name & Address BP America Production Company	feet from $\square N / \square S$ Line feet from $\square E / \square W$ Line Haul-Off $\square W$ Workover $\bigcirc -\square$ Drilling Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7itywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	adgment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPRNew Ope	PRODUCTION 7 · 2 3 · 1 2 · UIC 7 ~ (9 ~) 2 Prator District 30 S. Market - Room 2078, Wichita, Kansas 67202

JUL 03 2012

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202584	'			
*Lease Name:	MARTIN B	*Location:	6 26 38 SW W W 5	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930057900/	3520 FSL	2341 FEL	GAS	Producing
	*!				
oblica ()				no produce de la companya de la comp	
				bb.	MAG.

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Wall to: 1 ast OperatorNew C	OperatorDistrict
DISTRICTEPRNew C	PRODUCTIONUICUIC
Date Authorized Signature	Date Authorized Signature
is acknowledged a the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
	authorization, surface pit permit #has been noted, approved and duly wledgment of transfer pertains to Kansas Corporation Commission records only and ermit.
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
Title Regulatory Supervisor	Signature
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Field Name PANOMA ** Side Two Must Be Completed.	
Number of injection wells	Injection Zone(s):
Entire Project: □ Yes □ No	County: KEARNY Production Zone(s): COUNCIL GROVE
☐ Enhanced Recovery Project Permit No.:	
Spot Location:feet from □ N / □ S Linefeet from □ E / □ W Line	
Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 26S 38W S2
Gas Gathering System:	<u>-S2_</u> Sec_6_Twp <u>_26S_R_38W</u> □ E □ W
☑ Gas Lease: No. of Gas1 **	Lease Name: MARTIN B
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206895 ✓
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Check Applicable Boxes	Effective Date of Transfer: 1914 4 2040

KCC WICHITA

Side Two Must Be Filed For All Wells

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♥		

KDOR Lease No.:	206895				
*Lease Name:	MARTIN B	*Location:	6 26 38 S2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932010900 /	1250 FSL	2590 FEL	GAS	Producing _,
					
					
		-			
		.			
	L. U.S.				-L-11
		<u>-</u>			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218640
☑ Gas Lease: No. of Gas**	Lease Name: MARTIN B
☐ Gas Gathering System:	<u>SE_Sec_6_Twp26S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 26S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must be Completed:	, , , , , , , , , , , , , , , , , , , ,
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
· · · · · · · · · · · · · · · · · · ·	Date
does not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only and it.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC RECO
Mail to: Past Operator New Ope	PRODUCTIONUIC RECEIVED erator District 30 S. Market - Room 2078, Wichita, Kansas 67202 **CC WICHITAL**
	· VICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218640				
*Lease Name:	MARTIN B	*Location:	6 26 38 E2 W2 S	<u> </u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932123600 /	1320 FSL	1380 FEL	GAS	Producing
		ware .	-		
			a depres-		
					
					
					- Bart

A separate sheet may be attached if necessary.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. 6_Twp. 26S_R. 38W_□East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: MARTIN B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	accomption of the react bolow.
	NE, S2, SE Sec. 6 26S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners e roads, tank batteries, pipelines, and electrical lines. The locations shown may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of least on the plat are preliminary non-binding estimates. The locations may be submitted.	e roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of least on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will	e roads, tank batteries, pipelines, and electrical lines. The locations shown a may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form er form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of least on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	e roads, tank batteries, pipelines, and electrical lines. The locations shown a may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form er form being filed is a Form C-1 or Form CB-1, the plat(s) required by
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and the KCC with a plat showing the predicted locations of least on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owners the KCC will be required to send this information to the suffice this task, I acknowledge that I am being charged a \$30.00	e roads, tank batteries, pipelines, and electrical lines. The locations shown a may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form er form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address. (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. The handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



							/	U
Name	Address1	Address2	City	State	ZIP	Sec	Twp	Amg
KLASSEN, VELMA REVOCABLE TRUST	10400 SE CR 35		KENDALL	KS	67857	6	26	38W
METCALF, ELDRED WILLIAM & BEVERLY R	644 ROAD B		ULYSSES	kS	67880	6	26	38W
MARTIN, CARL E TRUST	4038 N TARA CIR		WICHITA	KS	67226-3337	6	26	38W
MARTIN, CARL E	4038 N TARA CIR		WICHITA	KS	67226-3337	6	26	38W

TWO RECEIVED 38W CC WICHITA