Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

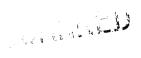
KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202596
☑ Gas Lease: No. of Gas 1**	Lease Name: MCDONALD B
☐ Gas Gathering System:	<u> </u>
□ Saltwater Disposal Well - Permit No.:	<u>-NE_Sec_25_1wp265_R_39W_</u> LE LI W
· · · · · · · · · · · · · · · · · · ·	
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	<u>p</u>
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE '건'
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	.,,
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Exp 6 30/12 Past Operator's Name & Address BP America Production Compa P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature Lou Barry
New Operator's License No. 20000	L. Contact Dances, Name Street
New Operator's License No	Contact Person: Nancy Fitzwater Phone 281-840-4266 RECEIVED
600 Travis, Suite 5100 Houston, Texas 77002	
Title Regulatory Compliance Advisor	Date
	Signature Nancy Fitzwaler
	- NCC WICHITA
	ection authorization, surface pit permit #has been noted, approved and duly acknowledgment of transfer pertains to Kansas Corporation Commission records only and pit permit.
to and any local	and and the second seco
is acknowled the new operator and may continue to inject fluids as authorized by	
No.: Recommended action	permitted by No.:
Date	Data
Authorized Signature	Date Authorized Signature
	· ·
DISTRICTEPR	PRODUCTION 7 · 10 · 12 UIC 7 · (0 - 1/2 UIC Text) New Operator District
	Biolife



Side Two Must Be Filed For All Wells

KDOR Lease No.: _	202596	<u> </u>			
*Lease Name:	MCDONALD B	*Location:	25 26 39 SW	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150750006400 /	2690 FSL	2590 FEL	GAS	Producing
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		<u>.</u>		<u></u>	
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 20	12
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218	3688
Ø	Gas Lease: No. of Gas**	Lease Name: MCDONALD B	
	Gas Gathering System:	<u>SE_Sec_25_Twp26S_R_39W_</u> □	EΠW
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 26S 39V	
	Spot Location:feet from □ N / □ S Line	Legal Description of Lease. 36c. 23 203 339	V SE QII.
	feet from \square E / \square W Line		
	Enhanced Recovery Project Permit No.:	County: HAMILTON	
	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	
	Number of injection wells	Injection Zone(s):	
Field	d NameHUGOTON		
Surf	face Pit Permit No.	feet from □ N / □ S Line	
	(API No. if Drill Pit. WO or Haul)	feet from DE/DW Line	
пΤ	ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drillin	ng
Pas	t Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL	-1
Pas	t Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>	
<u>P.O</u>	. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>	
Title	Regulatory Supervisor	Signature <u>Lou Barry</u>	RECEIVED
Nou	Operator's License No. 33999	Contact Person: Nancy Fitzwater	1111 00 T
	Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>	JUL 0 2 2012
	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	
Title	Regulatory Compliance Advisor	_	KCC WICHITA
	1 legalatery Compilation 118 ison	Signature <u>Nancy Pitywater</u>	
Ack	nowledgment of Transfer: The above request for transfer of injection au	nthorization, surface pit permit #has been	noted, approved and dul
	orded in the records of the Kansas Corporation Commission. This acknowled		mmission records only and
does	s not convey any ownership interest in the above injection well(s) or pit permi	it.	
	is acknowledged as	I	is acknowledged as
	new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease conf	
No.:	Recommended action	permitted by No.:	
Date	Authorized Signature	DateAuthorized Sig	gnature
П	ISTRICTEPR	PRODUCTIONUIC	
1	ail to: Past Operator New Ope		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells



KDOR Lease No.:	218688				
*Lease Name:	MCDONALD B	*Location:	25 26 39 NW	SE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150752049700 🗸	1250 FSL	1250 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

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March 2010
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206891
☑ Gas Lease: No. of Gas**	Lease Name: MCDONALD B
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 26S 39W E2
Spot Location:feet from □ N / □ S Line	Legal Description of Lease. Sec. 23 203 3979 E2
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project:	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature RECEIVED KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	adgment of transfer pertains to Kansas Corporation Commission records only ar
No.: Recommended action	permitted by No.:
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District

Side Two Must Be Filed For All Wells



KDOR Lease No.:	206891				
*Lease Name:	MCDONALD B	*Location:	25 26 39 C E2	• • • • • • • • • • • • • • • • • • • •	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150752005900- <i>01</i> V	2590 FNL	1250 FEL	GAS	Producing
				·	
21.7					
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>25</u> Twp. <u>26S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: HAMILTON
Address 2:	Lease Name: MCDONALD B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	description of the reads below.
	NE, E2, SE Sec. 25 26S 39W
Summan Duman Information	
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The loca	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations o n the plat are preliminary non-binding estimates. The loca	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local nay be submitted.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local nay be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE er Notice Act (House Bill 2032), I have provided the following to the sure.
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local nay be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner.	r Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form c) if the form being filed is a Form C-1 or Form CB-1, the plat(s) representations.
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filling in connection with this form; 2', this form; and 3) my operator name, address, phone.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form it the form being filed is a Form C-1 or Form CB-1, the plat(s) representation of the form being filed is a Form C-1 or Form CB-1, the plat(s) representation.
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local play be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 21 this form; and 3) my operator name, address, phone. I have not provided this information to the surface of the KCC will be required to send this information to	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown attions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE er Notice Act (House Bill 2032), I have provided the following to the subject or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) representation of the surface owner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing
I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; and 3) my operator name, address, phone.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form it the form being filed is a Form C-1 or Form CB-1, the plat(s) representation of the form being filed is a Form C-1 or Form CB-1, the plat(s) representation.
Ind the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local play be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 21, this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to this task, I acknowledge that I am being charged a \$1 choosing the second option, submit payment of the \$3	or lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE er Notice Act (House Bill 2032), I have provided the following to the subject or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) representation of the surface owner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filling in connection with this form; 21, this form; and 3) my operator name, address, phone. I have not provided this information to the surface of the KCC will be required to send this information to this task, I acknowledge that I am being charged a \$1.	RECEI The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or number, fax, and email address. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or number, fax, and email address. The located: 1) a copy of the Form C-1, Form CB-1, the plat(s) received with this form. The surface owner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form. The form T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
MARTIN, KENNETH B TRUST	2124 19TH AVE		GREELEY	00	80631	25	56	39W
FANNING, MARGARET IRR TRST	557 ROAD D		ULYSSES	KS	67880	25	56	39W
AKERS FARMS INC	8301 SE-CR 31		KENDALL	KS	67857	25	26	39W

RECEIVED JUL 0 2 2012 KCC WICHITA