Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

#### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012				
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202602				
☑ Gas Lease: No. of Gas**	Lease Name: MCKINNEY B				
☐ Gas Gathering System:	<u>NW_Sec_3_Twp26S_R_38W_</u> E_W				
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 26S 38W NW Qtr.				
Spot Location:feet from □ N / □ S Line	5				
feet from 🗆 E / 🗆 W Line					
☐ Enhanced Recovery Project Permit No.:	County: KEARNY				
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE				
Number of injection wells	Injection Zone(s):				
Field Name HUGOTON					
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from $\square$ N / $\square$ S Line  feet from $\square$ E / $\square$ W Line  Haul-Off  Workover  Diffing				
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover □ Drilling				
Past Operator's License No5952	Contact Person:				
New Operator's License No. 33999	Contact Person: Nancy Fitzwater				
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>				
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date6/25/2012				
Title Regulatory Compliance Advisor	Signature <u>Nancy Fitzwator</u>				
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only and				
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:				
Date	Date				
Authorized Signature	Authorized Signature				
DISTRICTEPR7/17/13-	PRODUCTION 7.18.12 UIC 7-18-12 JUL PRODUCTION T.18.12 UIC 7-18-12 UI				
Mail to: Past Operator New Operator	rator District				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two

			9100			
Ser	Must	Be	Filed	Fог	All	Well

KDOR Lease No.:	202602	<u> </u>			
*Lease Name:	MCKINNEY B	*Location:	3 26 38 E2 SE	<u> NW</u>	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930057600	3250 FSL	2486 FWL	GAS	Producing
	<del></del>				
·	***				
10.2.2					

A separate sheet may be attached if necessary.

<sup>&#</sup>x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer:July 1, 2012
☐ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 218684
☑ Gas Lease: No. of Gas1**	Lease Name: MCKINNEY B
□ Gas Gathering System:	_
□ Saltwater Disposal Well - Permit No.:	<u>SW_Sec_3_Twp26S_R_38W_</u> □ E □ W
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 3 26S 38W SW Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	
Entire Project:	County: KEARNY
•	Production Zone(s):CHASE
Number of injection wells  Field NameHUGOTON	Injection Zone(s):
The second secon	
Surface Pit Permit No.	
(API No. if Drill Pit, WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's Name & Address	Phone281-366-7816 Date6/25/2012  Signature
cknowledgment of Transfer: The above request for transfer of injection au accorded in the records of the Kansas Corporation Commission. This acknowled to be seen of convey any ownership interest in the above injection well(s) or pit permit	nthorization, surface pit permit #has been noted, approved and duly dement of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as e new operator and may continue to inject fluids as authorized by Permit o.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
ate	Date
	Date
Authorized Signature	Authorized Signature
DISTRICT	Authorized Signature  PRODUCTION UIC District CON CONTROL OF CONTR

### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	218684				
*Lease Name:	MCKINNEY B	*Location:	3 26 38 E2 E2	<u>sw</u>	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932124200 /	1320 FSL	3165 FEL	GAS	Producing
			_		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer:July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206911
☑ Gas Lease: No. of Gas 1**	Lease Name: MCKINNEY B
□ Gas Gathering System:	<u> </u>
☐ Saltwater Disposal Well - Permit No.:	<u>S2_Sec_3_Twp26S_R_38W_</u> □ E □ W
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 3 26S 38W S2
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	
Entire Project:	County: KEARNY
Number of injection wells	Production Zone(s): COUNCIL GROVE
Field Name PANOMA	Injection Zone(s):
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line
□ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Titzwater
acknowledgment of Transfer: The above request for transfer of injection as ecorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duly
is acknowledged as new operator and may continue to inject fluids as authorized by Permit o.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
ate Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION UIC District District Age 30 S. Market - Room 2078. Wichita Kansas 67202
- New Ope	rator District
Mail to: KCC - Conservation Division, 13	30 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206911				
*Lease Name:	MCKINNEY B	*Location: _	3 26 38 S2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932009800 🗸	1250 FSL	2590 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Naı	ERATOR: License #5952 me: BP America Production Company	Well Location:Sec. 3_Twp. 26S_ R. 38W_□East ☑ West			
Add	dress 1:P.O. Box 3092	County: KEARNY			
	dress 2;	Lease Name: MCKINNEY B Well #:			
City	y: Houston State: Texas Zip: 77253				
Cor	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega			
Fno	one: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u>	description of the lease below:			
Elik	ail Address: smyerscd@bp.com				
		NW, S2, SW Sec. 3 26S 38W			
Sur	face Owner Information:	When filing a Form T.1 implicits to think a second			
Nan	ne: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional			
Add	tress 1:	sheet listing all of the information to the left for each surface owner. Surface			
Add	ress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City	: State: Zip:				
n the	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of leas	50 roads, tank batteries, pipelines, and electrical lines. The locations shows			
n the nay be	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations	50 roads, tank batteries, pipelines, and electrical lines. The locations obsure			
n the nay be elect	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted.  The following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	(Cathodic Protection Borehole Intent), you must supply the surface owners see roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat litice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form is form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.			
n the nay be elect	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations a submitted.  Tone of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat litice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form is form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.			
n the nay be	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations a submitted.  Tone of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat litice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form is form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.			
n the nay be	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations e submitted.  Tone of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the si	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat litice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form is form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.			
n the elect	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted.  Tone of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the st this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eleform being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.  (s). I acknowledge that, because I have not provided this information, purface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.			
n the elect	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations e submitted.  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the st this task, I acknowledge that I am being charged a \$30.00 sing the second option, submit payment of the \$30.00 sing the second option, submit payment of the \$30.00 sing the second option, submit payment of the \$30.00 sing the second option, submit payment of the \$30.00 sing the second option, submit payment of the \$30.00 sing the second option, submit payment of the \$30.00 sing the second option, submit payment of the subject well second option.	itice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form be form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.  If (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



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