Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202647
☑ Gas Lease: No. of Gas**	Lease Name: <u>METZ</u>
□ Gas Gathering System:	SE_Sec_25_Twp_23S_R_33W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 23S 33W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	- <u> </u>
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover
Past Operator's License No. 5952 Exp 6/30/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Lou Barry Room 3.142B WL-1  Signature
New Operator's License No33999 /	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Data 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
	authorization, surface pit permit #has been noted, approved and dul wledgment of transfer pertains to Kansas Corporation Commission records only an ermit.
is acknowledged a the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	—
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR7/23/12New C	PRODUCTION 7.24.12 UIC 7-24-12  Deperator District
India to. i dot operator New (	/peratorDistrict



	N. W.
Side Two at Be Filed For All Wells	A STATE OF THE STA

KDOR Lease No.:	202647		_		
*Lease Name:	<u>METZ</u>	_ *Location:	25 23 33 NW NW NW	/ SE	
Well No.	AP No. (YR DRLD/PRE '67)	_	om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550036300	2490 FSL	2490 FEL	GAS	Producing
			<del>-</del>		
if					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:		Effective Date of	Transfer: Jul	ly 1, 2012	
☐ Oil Lease: No. of Oil Wells	**	KS Dept of Revenue	e Lease No.:	21830	03
☑ Gas Lease: No. of Gas	1**	Lease Name: ME			
☐ Gas Gathering System:		<u>- SW_</u> Sec_		33W DE	ПW
☐ Saltwater Disposal Well - Permit N	lo.:	Legal Description of			
Spot Location:feet from □ N /		Legal Description of	Lease. <u>Sec. 25</u>	ZOO DOVV	5YV Q(I
· —			<u> </u>		<del></del> -
feet from 🗆 E /					
☐ Enhanced Recovery Project Permi	ft No.:	County: FINN	NEY		
Entire Project: ☐ Yes ☐ No		Production Zone(s):	CHAS	E	
Number of injection wells		Injection Zone(s):			
Field Name HUGOTON					
Surface Pit Permit No.		1	feet from □ N / □ S	Line	
	if Drill Pit. WO or Haul)		feet from □ E / □ W		
☐ Type of Pit: ☐ Emergency	☐ Burn ☐ Settling	☐ Haul-Off	☐ Workover	□ Drilling	
Past Operator's License No. <u>5952</u>		Contact Person:	Lou Barry Room 3.1	142B WL-1	
Past Operator's Name & Address P.O. Box 3092, Houston, TX 77253	BP America Production Company	Phone <u>281-366-7</u> Date <u>6/25/2012</u>			
F.O. Box 3092, Houston, 1X 77253			4 46		
Title Regulatory Supervisor	·	Signature	Lou Barr	<del>y</del>	
		1			RECEIVED
New Operator's License No. 33999		Contact Person: N	lancy Fitzwater		11.11
New Operator's Name & Address		Oil/Gas Purchaser	1200	· · · · · · · · · · · · · · · · · · ·	JUL 0 2 2012
<u> </u>	KUS 1700E	Date 6/25/2012			
Title Regulatory Compliance Adviso	<u>r</u>	Signature	Nancy Flox	<u>water</u>	KCC WICHITA
Acknowledgment of Transfer: The a recorded in the records of the Kansas C does not convey any ownership interest	Corporation Commission. This acknowle	edgment of transfer pertain			· · · · · · · · · · · · · · · · · · ·
the new operator and may continue to	is acknowledged as	the new operator of the	s shows named los		is acknowledged as
No.: Recommended action _		permitted by No.:		ise contail	ning the surface pit
Date		Date			<u>.</u>
	Authorized Signature		Autho	rized Signa	ature
	EPR	PRODUCTION	UIC		
Mail to: Past Operator	New Ope	erator	Dist	rict	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two
Must Be Filed For All Wells

KDOR Lease No.:	218303		<del></del>		7
*Lease Name:	METZ	_ *Location:	25 23 33 NE SW SW		
Well No.≝	AP No. (YR DRLD/PRE '67)	-	from Section Line Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552115400 /	1250 FSL	4030 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>25</u> Twp. <u>23S</u> R. <u>33W</u> □East ☑ West
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name: METZ Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	·
	SE, SW Sec. 25 23S 33W
Surface Owner Information:  Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	county, and we were countries property tax records or the county treasurer.
d the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location ay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location ay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location and the submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner No.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations are besubmitted.  It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the	REC otice Act (House Bill 2032), I have provided the following to the surface
d the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location ary be submitted.  Lect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone number KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	RECOMES ACT (House Bill 2032), I have provided the following to the surface by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Ler(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing the form. If the fee is not received with this form, the form, the form, the form of the form.
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location and be submitted.  Pelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutted the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.6	RECONSIDER SHOWS AND SHOWS

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Name	Address1	Address2	City	State	diz	Sec	Twp	Rng
PHILLIPS, ROBERT JOE	5455 N US HIGHWAY 83		GARDEN CITY	. KS	67846-8080	22	23	33W
OLOMON, CHARLES P JR & NORMA F REV TRUSTS	2508 COACHMAN LN		GARDEN CITY	KS	67846-3316	22	23	33W
SEKAVEC, DALE A & BRENDA J	5520 N VFW RD		GARDEN CITY	KS	67846-7006	52	23	33W
BECKER, WILLIAM E	4830 N VFW RD		GARDEN CITY	KS	67846-7036	52	23	33W
HAWK, MARILYN I	1505 E SPRUCE ST #43		GARDEN CITY	KS	67846-6250	25	23	33W
LEFORT, THELMA LOUISE	703 HARDING AVE		GARDEN CITY	KS	67846-4520	52	23	33W
LEFORT, LOUIS IJR & SUSAN	4615 N US HIGHWAY 83		GARDEN CITY	KS	67846-9687	25	23	33W

RECEIVED
JUL 0 2 2012
KCC WICHITA