Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202668
☑ Gas Lease: No. of Gas**	Lease Name: MORRIS B
Gas Gathering System:	NW_Sec_25_Twp24S_R_32W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 24S 32W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project:	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	injection 25 no (c).
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \mathcal{D} \mathcal{L} \square Workover \square Drilling
Past Operator's License No. 5952 Exp. 6/30/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 9 2 2012 Phone 281-840-4266
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>KCC 14115</u>
	Phone <u>281-840-4266</u> Oil/Gas Purchaser Date <u>6/25/2012</u> KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Filtzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only ar
No Neconimended action	permitted by No
DateAuthorized Signature	DateAuthorized Signature
Date Authorized Signature DISTRICT EPR 7/23//2	DateAuthorized Signature PRODUCTION7.24.12.UIC_]-24-[2

Side Two Must Be Filed For All Wells

A/	V
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KDOR Lease No.	202668				
*Lease Name:	MORRIS B	*Location:	25 24 32 C NW		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550085600	3960 FSL	3960 FEL	GAS	Producing
					· · · · · · · · · · · · · · · · · · ·
					
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219762
	Gas Lease: No. of Gas**	Lease Name: MORRIS B
	Gas Gathering System:	SE_Sec_25_Twp24S_R_32W_□ E □ W
	Saltwater Disposal Well - Permit No.:	
_	Spot Location: feet from D N / D S Line	Legal Description of Lease: <u>Sec. 25 24S 32W SE Qtr.</u>
	,	
	feet from D E / D W Line	
	Enhanced Recovery Project Permit No.:	County: FINNEY
	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
	Number of injection wells	Injection Zone(s):
Fiel	d NameHUGOTON	injection Zone(s).
	THOUSE THE STATE OF THE STATE O	
Sur	face Pit Permit No.	feet from □ N / □ S Line
	(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
	Type of Pit: D Emergency D Burn D Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Pas P.Q	st Operator's License No. <u>5952</u> st Operator's Name & Address <u>BP America Production Company</u> 9. Box 3092, Houston, TX 77253 P. Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
		RECEIVED
Nev	v Operator's License No. 33999	Contact Person: Nancy Fitzwater
Nev	v Operator's Name & Address <u>Linn Operating, Inc.</u> 500 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 JUL 0 2 2012
	790 TIAVIS, OLITE STOO FINASION, TEXAS 17002	Oil/Gas Purchaser
Title	Regulatory Compliance Advisor	Signature Nancy Fitzwaler
reco	orded in the records of the Kansas Corporation Commission. This acknowled is not convey any ownership interest in the above injection well(s) or pit permi	3
the No.:	is acknowledged as new operator and may continue to inject fluids as authorized by Permit Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	·	Date
	Authorized Signature	Authorized Signature
	ISTRICTEPR	PRODUCTIONUIC
М	ail to: Past Operator New Ope	eratorDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



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	Side I WO
r	Must Be Filed For All

KDOR Lease No.:	219762				
*Lease Name:	MORRIS B	*Location:	25 24 32 NW SE	SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552128600	1250 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	PERATOR: License #	Well Location:Sec. <u>25</u> Twp. <u>24S</u> R. <u>32W</u> □East ☑ West
	dress 1: P.O. Box 3092	County: FINNEY
Ad	dress 2:	Lease Name: MORRIS B Well #:
	y: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
	ntact Person: DeAnn Smyers	M. Ellista a Farma T. d. Communication in the control of the contr
Ph	one: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
	nail Address:smyerscd@bp.com	description of the lease below:
		NW, SE Sec. 25 24S 32W
Na Ad Ad	rface Owner Information: me: See Surface Owner Attachment dress 1: dress 2: y: State: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
this	form is being submitted with a Form C-1 (Intent) or CB-1	1 (Cathodic Protection Borehole Intent), you must supply the surface owners
ind ti on the	he KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown us may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and ti on the may b	he KCC with a plat showing the predicted locations of lead e plat are preliminary non-binding estimates. The location	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and ti on the may b	the KCC with a plat showing the predicted locations of lead to plat are preliminary non-binding estimates. The location the submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIV JUL 0 2 2 Dictice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or FICC WICH the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and ti on the may b	the KCC with a plat showing the predicted locations of leader plat are preliminary non-binding estimates. The location are submitted. If one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the serious plants.	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIV JUL 0 2 2 Dictice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or FICC WICH the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
on the	the KCC with a plat showing the predicted locations of leader plat are preliminary non-binding estimates. The location be submitted. If one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.0	RECEIVALE DILL 0.2 2 Ditice Act (House Bill 2032), I have provided the following to the surface with being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the
and the state of	the KCC with a plat showing the predicted locations of leader plat are preliminary non-binding estimates. The location be submitted. If one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00	See roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIV JUL 0.2.2 Dictice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or FICC WICH the form being filled is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the int-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	912	3	1	١
RIEAD, JOHN & SHIRLEY	1150 S ROLLING HILLS RD		GARDEN CITY	¥	67846-8006	ž ×	1	9 /4/C
DALACIOS ION M.S. DEBBIF C	BO BOX 4033				2000 21015	3	4.4	324
	PU BUA 1837		GARDEN CITY	S	67846-1637	22	74	32W
HALBUR, ROMAN A & JOANN REV TRUST	6270 E OLD POST RD		GARDEN CITY	KS	67846-8014	75	24	37W
HARMON WILLARD I	SEED M 12 MAILE BO				+ TOO OLO 10	1	5	*
	JOSO N TO MILE ND		GARDENCITY	2	67846-9207	25	74	32W
RIEAD, JOHN	1150 S ROLLING HILLS RD		GARDEN CITY	KS	67846-8006	Ķ	7	22/4/
				?	3	;	1	75.6

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