Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202971 ✓
☑ Gas Lease: No. of Gas**	Lease Name: NIQUETTE
☐ Gas Gathering System:	<u>NW_</u> Sec_ <u>11_</u> Twp <u>23S_</u> R_ <u>_34W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 11 23S 34W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
·	Injection Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Canalated.	101
	n n
Surface Pit Permit No.	feet from IN/IS Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover 🕡 🔑 ☐ Drilling
Past Operator's License No. 5952 FXP U/30/12  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date 6/25/2012 Signature Lou Barry
New Operator's License No. 33999 Linn Operating, Inc.	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchase
	Date0/23/2012
Title Regulatory Compliance Advisor	Signature Mancy FitzwatekCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injectic recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit	d as is acknowledged as
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR7/26/12	PRODUCTION 7.27.12uic 7-27-12
	w Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:		Must Be I	-iled For All Well	S	
*Lease Name:		*Location:	11 23 34 SE SE	NW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550038600-01	2490 FNL	2490 FWL	GAS	Producing
			·		
	,				
-	,				
# 15 cm					
				<u></u>	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of	Transfer:July 1, 2	2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenu	ue Lease No.:2	219501
☑ Gas Lease: No. of Gas**	Lease Name: N	IIQUETTE	
☐ Gas Gathering System:	SW Sec	c <u>11</u> Twp <u>23S</u> R <u>34W</u>	_ 🗆 E 🗆 W
□ Saltwater Disposal Well - Permit No.:		of Lease: <u>Sec. 11 23S 3</u>	
Spot Location:feet from □ N / □ S Line	Logal Dodonption	<u> </u>	
-			
feet from $\square$ E / $\square$ W Line			
☐ Enhanced Recovery Project Permit No.:	County: FIN	INEY	
Entire Project: ☐ Yes ☐ No	Production Zone(s	:): CHASE	
Number of injection wells	Injection Zone(s):		
Field NameHUGOTON			
** Skite Two Must Be Completed.			
		fact from EN/E China	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)		feet from □ N / □ S Line feet from □ E / □ W Line	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off		
Past Operator's License No. 5952	Contact Person	Lou Barry Boom 3 142B	WI -1
Past Operator's Name & Address BP America Production Comp			
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/201</u>		
Title Regulatory Supervisor	Signature	Lou Barry	
		Account to the second s	44
New Operator's License No. 33999		Nancy Fitzwater	DEOD!
New Operator's Name & Address Linn Operating, Inc.		<u>)-4266</u>	<u>vecelned</u>
600 Travis, Suite 5100 Houston, Texas 77002	Date 6/25/2012		1111 00 000
Title Regulatory Compliance Advisor		Manage Tidana	20F 0.3 5015
	Signature	rancy Jugaran	KCC WICHITA
			CHASE  I/ S Line  I/ S
			RECEIVED  JUL 0 3 2012  Received and du description commission records and du description commission records only and description commission records on the descri
does not convey any ownership interest in the above injection well(s) o	<b>3</b>	ans to Kansas Corporation	has been noted, approved and due to Kansas Corporation Commission records only and is acknowledged as above named lease containing the surface pit  Authorized Signature
about not convey any ownership interest in the above injustion wonter	, preparint	Nancy Fitzwater -840-4266 -8aser	
is acknowle			
the new operator and may continue to inject fluids as authorized by			containing the surface pit
No.: Recommended action	permitted by No.:		
Date	Date		
Authorized Signature		Authorized	d Signature
DISTRICTEPR	PRODUCTION	UIC	
Mail to: Past Operator	New Operator		

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	219501				
*Lease Name:	NIQUETTE	*Location:	11 23 34 NE SW	/ SW	
Well No	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552120900 /	1250 FSL	4030 FEL	GAS	Producing
		-			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>11</u> Twp. <u>23S</u> R. <u>34W</u> □East ☑ West
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name: NIQUETTE Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	·
	NW, SW Sec. 11 23S 34W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
Address 2: State: Zip:	county, and in the real estate property tax records of the county troubures.
nd the KCC with a plat showing the predicted locations of le	1-1 (Cathodic Protection Borehole Intent), you must supply the surface owners pase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of le n the plat are preliminary non-binding estimates. The location ay be submitted.	ease roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of le in the plat are preliminary non-binding estimates. The location ay be submitted.  Elect one of the following:	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The location and be submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or the CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address.
and the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The location are be submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not the surface owner in the surface owner in the surface owner in the surface owner.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location are besided to the submitted.  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CCP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.0	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  RECENTIAL TO MINISTER TO MIN
and the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The location are preliminary non-binding estimates. The location are best by be submitted.  Lefect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  RECENTIAN TECHNICAL STREET OF THE RECENTIAN THE RECENT THE RECENTIAN THE RECENTIAN THE RECENTIAN THE RECENTIAN THE REC

Name	Address1	Address2	City	State	dIZ	Sec	Τwb	R
HEARTLAND FARMS LLC	PO BOX 1006		носсомв	ĸs	67851-1006	11	23	34W
ROTH, LA VAUGHN	PO BOX 1006		ногсомв	KS	67851-1005	11	23	34W

RECEIVED
JUL 0 3 2012
KCC WICHITA