Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 231634
☑ Gas Lease: No. of Gas**	Lease Name: NUSS B
☐ Gas Gathering System:	NE_Sec_27_Twp_24S_R_35W_□ E □ W
	i i
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 24S 35W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	injustion Zonotoj.
** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover 🛭 🗗 ☐ Drilling
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Oil/Gas Purchaser
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR 7/20/12	PROPULATION 7 22 12 110 0 22-13
DISTRICT EPR //20// A Mail to: Past Operator New Ope	PRODUCTION

Side Two Must Be Filed For All Wells

KDOR Lease No.:	231634	/ 	_		
*Lease Name:	NUSS B	*Location:	27 24 35 NW SE NE		
Well No. ;	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	150932171600 - 01	1498 FNL	1250 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202968
☑ Gas Lease: No. of Gas**	Lease Name: NUSS B
☐ Gas Gathering System:	<u>- NE_Sec_27_Twp24S_R_35W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 24S 35W NE Qtr.
Spot Location:feet from □ N / □ S Line	Legar Description of Lease. Sec. 27 245 35W NE Qtr.
feet from □ E / □ W Line	
	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON *** Slow Two Most Be Completed:	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Lou Barry Room 3.1428 WL-1 Phone _281-366-7816 Date _6/25/2012 Signature
	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
	Authorized Signature
DISTRICTEPRNew O	PRODUCTIONUIC perator District
New O	perator District

Side Two Must Be Filed For All Wells

		4 /
KDOR Lease No.:	202968	<u> </u>

*Lease Name:	NUSS B	_ *Location:	27 24 35 SW SW N	<u>E</u>	
Well No.,	AP No. (YR DRLD/PRE '67)	•	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930041500 🗸	2640 FSL	2640 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

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Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of	of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	** KS Dept of Rever	nue Lease No.:217900
☑ Gas Lease: No. of Gas**	Lease Name:	
☐ Gas Gathering System:	NW Sr	ec_ <u>27_</u> Twp24S_R_35W_
☐ Saltwater Disposal Well - Permit No.:		of Lease: Sec. 27 24S 35W NW Qtr.
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County: Ki	EARNY
Entire Project: ☐ Yes ☐ No		(s): CHASE
Number of injection wells		
Field Name <u>HUGOTON</u> ** Side Two Must Be Completed.	, , , , , , , , , , , , , , , , , , ,	
Surface Pit Permit No.		feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ :	Settling Haul-Off	feet from □ E / □ W Line □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Company	Lou Barry Room 3.142B WL-1 6-7816 012 Lou Barry Lou Barry
	I	PEOP
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-84	Nancy Fitzwater 0-4266 JUL 0 2 2012
Title Regulatory Compliance Advisor	Signature	Nancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer recorded in the records of the Kansas Corporation Commission. does not convey any ownership interest in the above injection we	. This acknowledgment of transfer pertains	
is ack the new operator and may continue to inject fluids as authori No.: Recommended action		is acknowledged as the above named lease containing the surface pit
DateAuthorized Signature	Date	Authorized Signature
	,	
DISTRICTEPR	PRODUCTION New Operator	UIC District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217900	<u> </u>	-		
*Lease Name:	NUSS B	*Location:	27 24 35 NW	<u></u>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150932100100 🗸	4030 FSL	4030 FEL	GAS	Producing
					
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		<u></u>			
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	
Address 1: P.O. Box 3092 Address 2:	County: KEARNY
City: Houston State: Texas Zip: 7725	Lease Name: <u>NUSS B</u> Well #:
Contact Person: DeAnn Smyers	<u> </u>
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	— description of the lease below:
	NE, NW Sec. 27 24S 35W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: City: State: Zip:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
and the KCC with a plat showing the predicted locatior on the plat are preliminary non-binding estimates. The	or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners as of lease roads, tank batteries, pipelines, and electrical lines. The locations shown locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locatior on the plat are preliminary non-binding estimates. The may be submitted.	ns of lease roads, tank batteries, pipelines, and electrical lines. The locations shown
 and the KCC with a plat showing the predicted location the plat are preliminary non-binding estimates. The may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface O owner(s) of the land upon which the subject well 	In sof lease roads, tank batteries, pipelines, and electrical lines. The locations shown locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat where Notice Act (House Bill 2032), I have provided the following to the surface I is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Fig. (2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted location on the plat are preliminary non-binding estimates. The may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface O owner(s) of the land upon which the subject well CP-1 that I am filling in connection with this form this form; and 3) my operator name, address, ph	ns of lease roads, tank batteries, pipelines, and electrical lines. The locations shown locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Running with the surface where the surface I is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted location on the plat are preliminary non-binding estimates. The may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface O owner(s) of the land upon which the subject well CP-1 that I am filing in connection with this form this form; and 3) my operator name, address, ph I have not provided this information to the surfathe KCC will be required to send this information this task, I acknowledge that I am being charged the choosing the second option, submit payment of the	with sof lease roads, tank batteries, pipelines, and electrical lines. The locations shown locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat where Notice Act (House Bill 2032), I have provided the following to the surface I is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Fig. 2) if the form being filled is a Form C-1 or Form CB-1, the plat(s) required by none number, fax, and email address. The content of the surface owner(s). To mitigate the additional cost of the KCC performing it a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted location on the plat are preliminary non-binding estimates. The may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface O owner(s) of the land upon which the subject well CP-1 that I am filing in connection with this form this form; and 3) my operator name, address, ph I have not provided this information to the surfathe KCC will be required to send this information this task, I acknowledge that I am being charged	where Notice Act (House Bill 2032), I have provided the following to the surface I is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by none number, fax, and email address. The locations shown form the form the following to the surface I is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by none number, fax, and email address. The converge is a converge in the form in the form of the form in the form in the form in the form is a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the form T-1, or Form CP-1 will be returned.
and the KCC with a plat showing the predicted location on the plat are preliminary non-binding estimates. The may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface O owner(s) of the land upon which the subject well CP-1 that I am filing in connection with this form this form; and 3) my operator name, address, ph I have not provided this information to the surfathe KCC will be required to send this information this task, I acknowledge that I am being charged the choosing the second option, submit payment of the KSONA-1 form and the associated Form C-1, Form CB-	with sof lease roads, tank batteries, pipelines, and electrical lines. The locations shown locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat where Notice Act (House Bill 2032), I have provided the following to the surface I is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mone number, fax, and email address. The converge of the KCC performing is a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. The standard of the surface owner is a standard or the surface owner in the surface owner. The standard of the surface owner is a standard or the surface owner. The surface owner is a standard or the surface owner is a standard or the surface owner. The surface owner is a standard or the surface owner is a standard or the surface owner. The surface owner is a standard or the surface owner is a standard or the surface owner. The surface owner is a standard or the surface owner is a standard or the surface owner. The surface owner is a standard or the surface owner is a standard or the surface owner. The surface owner is a standard or the surface owner is a standard or the surface owner. The surface owner is a standard or the surface owner is a standard or the surface owner. The surface owner is a standard or the surface owner i

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KCC WICHITA

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INICIER FAMILY REVUC INUST CIAL	1212 MCKINLEY ST		GREAT BEND	KS	67530	27	24	W28
SGC LAND, LLC	1955 W PLYMELL RD		GARDEN CITY	S.	67846	3	24	35.8
NUSS, FREDERICK JOHN ETAL	PO BOX 2080		GREAT REND	Ϋ́C	000C 0E3F3	; :	: :	
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