Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No 219189
	Gas Lease: No. of Gas**	Lease Name: PARKS A
	Gas Gathering System:	<u>SW_Sec_25_Twp30S_R_40W_</u> E
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: <u>Sec. 25 30S 40W SW Qtr.</u> ம
	Spot Location:feet from □ N / □ S Line	
	feet from □ E / □ W Line	jb-
	Enhanced Recovery Project Permit No.:	Court CTANTON
	Entire Project: 🗆 Yes 🗆 No	Production Zone(s): CHASE
	Number of injection wells	Injection Zone(s):
Field	d NameHUGOTON	injustion Zone(a):
	ace Pit Permit No. (API No. if Drill Pit. WO or Haul) ype of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drifting
Past	Operator's License No. 5952 Exp 6/30/12 Operator's Name & Address BP America Production Company Box 3092, Houston, TX 77253 Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 SignatureLou Barry Room 3.142B WL-1 SignatureLou Barry Room 3.142B WL-1
New	Operator's License No. 33999 / Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266
	00 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title	Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recor	nowledgment of Transfer: The above request for transfer of injection auded in the records of the Kansas Corporation Commission. This acknowled not convey any ownership interest in the above injection well(s) or pit permi	thorization, surface pit permit #has been noted, approved and duly
	is acknowledged as ew operator and may continue to inject fluids as authorized by Permit . Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Authorized Signature	Date Authorized Signature
	STRICTEPR7/17//2- ill to: Past OperatorNew Oper	PRODUCTION 7.18.12 UIC 7-18-12 ator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:				NA.	
*Lease Name:	PARKS A	*Location:	25 30 40 NE SW S		
Well No.	AP No. (YR DRLD/PRE '67)	Footage fro (i.e. FS:L = Fee	m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
ЗНІ	151872069000 🗸	1250 FSL	4030 FEL	GAS	Producing

A separate sheet may be attached if necessary.

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^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 225390
☑ Gas Lease: No. of Gas**	Lease Name: PARKS A
☐ Gas Gathering System:	<u>NW_Sec_25_Twp30S_R_40W_</u>
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 30\$ 40W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County CTANTON
Entire Project: ☐ Yes ☐ No	County: STANTON
Number of injection wells	Production Zone(s):CHASE
Field NameHUGOTON	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person:
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> REUEIVE
	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler KCC WICH
recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	authorization, surface pit permit #has been noted, approved and du edgment of transfer pertains to Kansas Corporation Commission records only ar nit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

in the State of th

KDOR Lease No.:	225390				
*I ease Name:	PARKS A	*Location:	25 30 40 SE SE N	<u>w</u>	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
5	151872103800√	2163 FNL	2482 FWL	GAS	Producing
		_			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells **	KS Dept of Revenue Lease No.: 206956
☑ Gas Lease: No. of Gas**	Lease Name: PARKS A
☐ Gas Gathering System:	<u>-E2</u> Sec_25 Twp_30S_R_40W_□ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 30S 40W E2
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗀 W Line	
☐ Enhanced Recovery Project Permit No.:	County STANTON
Entire Project: ☐ Yes ☐ No	County: STANTON Production Zone(a): COUNCIL ORGANIC
Number of injection wells	Production Zone(s): COUNCIL GROVE
Field Name PANOMA	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.1428 WL-1 Phone 281-366-7816 Date 6/25/2012 SignatureLou Barry Room 3.1428 WL-1 SignatureLou Barry Room 3.1428 WL-1
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 JUL 0 2 2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duld
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Dete
Authorized Signature	DateAuthorized Signature
DISTRICTEPRNew Ope	PRODUCTIONUIC ratorDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichlta, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206956				
*Lease Name:	PARKS A	*Location:	25 30 40 C E2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872016800 🗸	2590 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>25</u> Twp. <u>30S</u> R. <u>40W</u> □East ☑ West
Address 1:P.O. Box 3092	County: STANTON
Address 2:	Lease Name: PARKS A Well #:
City: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	***************************************
Contact Person:	If filing a Form T-1 for multiple walls are a town and the
Phone: (281) 366-4395	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
mail Address: <u>smyerscd@bp.com</u>	accompliant of the lease below.
	E2, NW, SW Sec. 25 30S 40W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of leas he plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
the KCC with a plat showing the predicted locations of leas the plat are preliminary non-binding estimates. The locations the submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown
the KCC with a plat showing the predicted locations of leas the plat are preliminary non-binding estimates. The locations be be bubmitted. But one of the following:	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
the KCC with a plat showing the predicted locations of leas the plat are preliminary non-binding estimates. The locations y be submitted. Sect one of the following: I certify that, pursuant to the Kansas Surface Owner Not	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface
the KCC with a plat showing the predicted locations of leas the plat are preliminary non-binding estimates. The locations y be submitted. ect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
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the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations of be submitted. Lect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 topoosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information in the form the curface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. July handling fee with this form. If the fee is not received with this form the
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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