Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206957
☑ Gas Lease: No. of Gas**	Lease Name: PARKS B
☐ Gas Gathering System:	SE_Sec_26_Twp30S_R_40W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 30S 40W SE Qtr.
Spot Location:feet from □ N / □ S Line	× S
feet from □ E / □ W Line	tu de la companya de
□ Enhanced Recovery Project Permit No.:	County: STANTON 다
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	Hijection Zone(s).
** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ $\square$ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature RECEIVED
New Operator's License No33999  New Operator's Name & AddressLinn Operating, Inc	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
The Regulatory Compilance Advisor	Signature Nancy Filtzwaler
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per is acknowledged as the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	s is acknowledged as
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPR7/20//2New O	PRODUCTION 7 · 23 · 12 UIC 7 - 23 - 12  District
Mail to: Past Operator New O	perator District

#### Side Two Must Be Filed For All Wells

		M	Must Be	Filed For
KDOR Lease No.:	206957			
il oaso Namo	PARKS B	*1.0	cation:	26 30 40

*Lease Name:	PARKS B	*Location:	26 30 40 N2 N2 SE		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872021000 4	2490 FSL	1320 FEL	GAS	Producing
					<del></del>
		<del></del>			
				<del> </del>	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203078
☑ Gas Lease: No. of Gas **	Lease Name: PARKS B
☐ Gas Gathering System:	<u>NE</u> Sec_26_Twp30S_R_40W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 30S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012  Signature
	RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater  Phone 281-840-4266 JUL 0 2 2012  Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date6/25/2012 KCC WICHITA Signature
	uthorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only an it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.:	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPRNew OperatorNew Operator	PRODUCTIONUIC
New Ope	erator District

### Side Two Must Be Filed For All Wells

		ı Musi de i	riled For All Wells	5	the second secon
KDOR Lease No.:	203078	7			
*Lease Name:		*Location:	26 30 40 SW SW I	NE	
Lease Name	THE INC.			<u></u>	
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870029100 /	2640 FSL	2640 FEL	GAS	Producing
-					
		<u></u>			
		<del></del>			
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		, <u></u>			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### Kansas Corporation Commission

### OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 225220
☑ Gas Lease: No. of Gas**	Lease Name: PARKS B
☐ Gas Gathering System:	<u>NW</u> Sec_ <u>26_Twp30S_</u> R_ <u>40W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 30S 40W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from 🗆 N / 🗆 S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
2 type of the Elementary Elementary	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u>
P.O. BOX 3092, Houston, 1X //255	Date <u>6/25/2012</u>
Title Regulatory Supervisor	SignatureLou Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	225220				
*Lease Name:	PARKS B	*Location:	26 30 40 SE NW N	<u>\W</u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872101200/	1250 FNL	1250 FWL	GAS	Producing
		-			
				-10	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

05	ERATOR: License # 5952	Migil Logotism
	me: BP America Production Company	Well Location: Sec. <u>26</u> Twp. <u>30S</u> R. <u>40W</u> □East ☑ West
	dress 1: P.O. Box 3092	County: STANTON H. 400V DEAST MINEST
	dress 2:	Lease Name: PARKS B Well #:
	y: Houston State: Texas Zip: 77253	Loade Ivanie.   PAINO B   VVen #.
	ntact Person: DeAnn Smyers	
	one: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ail Address: smyerscd@bp.com	description of the lease below:
		NE, NW, SE Sec. 26 30S 40W
Na Ad Ad	rface Owner Information:  me: See Surface Owner Attachment  dress 1:  dress 2:  y: State: Zip:	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
and to	he KCC with a plat showing the predicted locations of lea	(Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and to on the may t	he KCC with a plat showing the predicted locations of lea a plat are preliminary non-binding estimates. The location	ise roads, tank batteries, pipelines, and electrical lines. The locations shown in its may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and to on the may t	he KCC with a plat showing the predicted locations of lea a plat are preliminary non-binding estimates. The location be submitted. It one of the following:	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and to on the may b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No.	RECEIVED  Ditice Act (House Bill 2032), I have provided the following to the surface III and a separate plat of the surface III no 2 2015
and to on the may b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No.	RECEIVED  Ditice Act (House Bill 2032), I have provided the following to the surface III and a separate plat of the surface III no 2 2015
and to on the may b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No.	RECEIVED  Ditice Act (House Bill 2032), I have provided the following to the surface plat and electrical lines. The locations shown his may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat   RECEIVED
and to on the may b	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	RECEIVED  Ditice Act (House Bill 2032), I have provided the following to the surface III and a separate plat of the surface III no 2 2015
and the on the may t	the KCC with a plat showing the predicted locations of lead a plat are preliminary non-binding estimates. The location are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00.	RECEIVED  Ditice Act (House Bill 2032), I have provided the following to the surface UL 0 2 201  ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require CC WICHI  per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the
and the may the second	the KCC with a plat showing the predicted locations of lead a plat are preliminary non-binding estimates. The location are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00	RECEIVED  Ditice Act (House Bill 2032), I have provided the following to the surface UL 02 201  Bill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) require CC WICHINGS.  Bright I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  By handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

RECEIVED
JUL 0 2 2012
KCC WICHITA

Name	Address1	Address2	City	State	qIZ	ş	Twp	Rag
PARKS, DONOVAN LETAL	112 E BURNSIDE DR		GARDEN CITY	ĸs	67846	26	<u>س</u>	40W
HERRICK, WALTER LIVING TRUST	11964 S RD H		JOHNSON	S	67855	26	30	40W
HERRICK, KENDALL D & KATHERINE	11503 S RD H		JOHNSON	S	67855	26	30	40W
PARKS, WANETTA M TRUST	11522 S RD G			SS.	67855	26	30	40W
PARKS, EDDIE R & CHRISTINA	11568 S RD G		NOSNHOL	ZS.	67855	26	3	404