Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203079
☑ Gas Lease: No. of Gas**	Lease Name: <u>PETTIJOHN</u>
□ Gas Gathering System:	C_Sec_26_Twp28S_R_39W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 28S 39W C
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON *** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover DP ☐ Drilling
Past Operator's License No. 5952 Exp. 6 30/12 Past Operator's Name & Address	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012 Signature
Title Regulatory Compliance Advisor	Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Titywater
the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR 7/20//2 Mail to: Past Operator New C	PRODUCTION 7 · 2.3 · 1.2 UIC 7 - 23 · 1.2 District

Side Two Must Be Filed For All Wells

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KDOR Lease No.:	203079					
*Lease Name:	PETTIJOHN	*Location: _	26 28 39 C	<u></u>		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
1	151870031100 /	2640 FSL	2640 FEL	GAS	Producing	
						
	1					
· · ·		_				
	<u> </u>					
		291		****		

A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012				
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217602				
☑ Gas Lease: No. of Gas **	Lease Name: PETTIJOHN				
☐ Gas Gathering System:					
······································	<u>- SE_</u> Sec_26_Twp28S_R_39W_□ E □ W				
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 28S 39W SE				
Spot Location:feet from □ N / □ S Line					
feet from □ E / □ W Line					
□ Enhanced Recovery Project Permit No.:	County: STANTON				
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE				
Number of injection wells	Injection Zone(s):				
Field Name HUGOTON					
** Side Two Must Be Completed.					
Surface Pit Permit No.	6-16 CN/CO1				
(AP! No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line				
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling				
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1				
Past Operator's Name & AddressBP America Production Company	Phone281-366-7816				
P.O. Box 3092, Houston, TX 77253	Date6/25/2012				
Title Regulatory Supervisor	Signature Low Barray				
	RECENT				
New Operator's License No33999	Contract Possess Name Elementer				
New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 UL 0 2 2012				
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCO				
-	Date 6/25/2012 15				
Title Regulatory Compliance Advisor	Signature RECEIVED Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Acc WICHITA Signature Nancy Fitzwater				
Acknowledgment of Transfer: The above request for transfer of injection :	authorization, surface pit permit #has been noted, approved and dul				
	ledgment of transfer pertains to Kansas Corporation Commission records only an				
does not convey any ownership interest in the above injection well(s) or pit per					
is acknowledged as					
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:				
Teconingland action	permitted by No				
Date	Date				
Authorized Signature	Authorized Signature				
DISTRICTEPR	PRODUCTIONUIC				
	perator District				

Side Two

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Must	Be	Filed	For	All	Well

KDOR Lease No.: _	217602						
*Lease Name:	PETTIJOHN	*Location: <u>26 28 39 NW SE SE</u>					
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)		
3Hi 	151872046700 ^J	1250 FSL	1250 FEL	GAS	Producing		
- Jan							
, to							

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012				
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206959 Lease Name: PETTIJOHN				
☑ Gas Lease: No. of Gas**					
□ Gas Gathering System:					
☐ Saltwater Disposal Well - Permit No.:					
Spot Location:feet from □ N / □ S Line					
feet from □ E / □ W Line					
□ Enhanced Recovery Project Permit No.:	County:STANTON				
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE				
Number of injection wells	Injection Zone(s):				
Field Name PANOMA Side Two Must Be Completed.	,001.01.251.0(0).				
Surface Pit Permit No.	feet from □ N / □ S Line				
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling				
Past Operator's License No. <u>5952</u>	Contact Person: Lou Barry Room 3.142B WL-1				
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date 6/25/2012				
Title Regulatory Supervisor	Signature Low Barres				
	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser JUL 0 2 2012				
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266				
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser				
Title Regulatory Compliance Advisor	Signature Mancy Filtzwaler KCC WICHITA				
	authorization, surface pit permit #has been noted, approved and dule edgment of transfer pertains to Kansas Corporation Commission records only annit.				
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:				
Date	Date				
Authorized Signature	Authorized Signature				
DISTRICTEPR	PRODUCTION UIC				
Mail to: Past Operator New Op	erator District				

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206959					
*Lease Name:	PETTIJOHN	*Location:	26 28 39 N2			
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
2	151872005900 /	1250 FNL	2590 FWL	GAS	Producing	
					esterio de la Carta de Carta d	
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPI	ERATOR: License #5952	Well Location:			
Nan	ne: BP America Production Company	Sec. <u>26</u> Twp. <u>28S</u> R. <u>39W</u> □East ☑ West			
Add	ress 1: P.O. Box 3092	County: STANTON			
Add	ress 2:	Lease Name:PETTIJOHN Well #:			
City	: Houston State: Texas Zip: 77253				
Con	tact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal			
Pho	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:			
Ema	ail Address:smyerscd@bp.com				
		C, N2, SE Sec. 26 28S 39W			
S	for Companies				
	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional			
	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface			
	ress 1:	owner information can be found in the records of the register of deeds for the			
	ress 2:	county, and in the real estate property tax records of the county treasurer.			
Oity	Olale Zip				
nd th n the	e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat			
nd th n the nay b	e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations e submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat			
nd then then ay be	e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations e submitted.	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE			
nd the nay b	e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations e submitted. tone of the following: I certify that, pursuant to the Kansas Surface Owner Not	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE JUL tice Act (House Bill 2032), I have provided the following to the syrface			
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nd th n the nay be elect	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations e submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by other, fax, and email address.			
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and the on the may be Select	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the subject was this task, I acknowledge that I am being charged a \$30.00 posing the second option, submit payment of the \$30.00 posing the second option, submit payment of the \$30.00 posing the second option, submit payment of the \$30.00 posing the second option, submit payment of the \$30.00 posing the second option, submit payment of the \$30.00 posing the second option, submit payment of the \$30.00 posing the second option, submit payment of the \$30.00 posing the second option, submit payment of the \$30.00 posing the second option.	se roads, tank batteries, pipelines, and electrics may be entered on the Form C-1 plat, Form tice Act (House Bill 2032), I have provided the I be located: 1) a copy of the Form C-1, Form the form being filed is a Form C-1 or Form CB-nber, fax, and email address. r(s). I acknowledge that, because I have not paraface owner(s). To mitigate the additional cost of handling fee, payable to the KCC, which is expanding fee with this form. If the fee is no			

CHANDLER, ALLYN P P#995080330 ETAL	LTW TRUST WILSON, LEONARD T TRUSTEE	CLAYTON, MARJORIE; TRUST	CORLEY, ERDENE TRUST 1	Name	Surface Owner Attachment
PO BOX 13519	212 S WILSON ST	PO BOX 222	2106 N ANTLER RIDGE DR	Address1	
				Address2 🕊	ECEIVED
ARLINGTON	ULYSSES	LARNED	GARDENCITY	C	L 02 2012 WICHITA
πx	KS	S	S	State	
76094-8732	67880	67550	67846	díZ	
26	26	26	26	Sec	
28	28	28	28	Twp	
39W	39W	39W	39W	Rng	