Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203095
☑ Gas Lease: No. of Gas**	Lease Name: PHILLIPPI E.M.
□ Gas Gathering System:	<u>NW_Sec_25_Twp_28S_R_39W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 28S 39W NW Qtr.
Spot Location:feet from □ N / □ S Line	
· —	1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project:	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from D N / D S Line feet from D E / D W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling OF
Past Operator's License No5952 Exp 6/30/2 Past Operator's Name & Address	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No33999 \/ New Operator's Name & AddressLinn Operating, Inc	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit per	I
the new operator and may continue to inject fluids as authorized by Permir No.: Recommended action	
	JUL 0 2 2012
Date Authorized Signature	Date Authorized SigNaCC WICHITA
DISTRICTEPR7/9//2	PRODUCTION 7.10.12 UIC 7-10-12
Mail to: Past Operator New O	perator District



Side Two Must Be Filed For All Wells

KDOR Lease No.	203095	7			
*Lease Name:		*Location:	25 28 39 SE	E SE NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870031000/	2640 F\$L	₩ 2640 F É L	GAS	Producing
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Andrew Commence				:	· · · · · · · · · · · · · · · · · · ·

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207844
☑ Gas Lease: No. of Gas**	Lease Name: PHILLIPPI E.M.
□ Gas Gathering System:	<u>-SE</u> Sec_25_Twp28S_R_39W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 28S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling
Li type of the Li Enlergency Li Butti Li Columny	
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 SignatureLou Barry Room 3.142B WL-1 SignatureLou Barry Room 3.142B WL-1
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tancy Titywater
	authorization, surface pit permit #has been noted, approved and duly ledgment of transfer pertains to Kansas Corporation Commission records only and mit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	Date KCC WICHITA
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207844	***			
*Lease Name:	PHILLIPPI E.M.	*Location	n: <u>25 28 39 C</u>	<u>SE</u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872003300√	1320 FSL	1320 FWL	GAS	Producing
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:218461
☑ Gas Lease: No. of Gas**	Lease Name: <u>PHILLIPPI E.M.</u>
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 28\$ 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	COUNTRY CTANTON
	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	E Haul-Oil E Workover E Drining
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Low Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
500 Havis, Suite 5100 Houston, 194as 77002	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Tilywaler
- , , , , , , , , , , , , , , , , , , ,	•
the new operator and may continue to inject fluids as authorized by Perr No.: Recommended action	
Date	Date KCC WICHITA
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past OperatorNew	Operator District

Deal History

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218461				
*Lease Name:	PHILLIPPI E.M.	*Location: _	25 28 39 NE	SW SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from S (i.e. FS:L = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	151872043000 /	1250 FSL	4067 FEL	GAS	Producing
	-				
	<u> </u>				
J. Carlotte					
				Service - Application - Applic	

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>25</u> Twp. <u>28S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: PHILLIPPI E.M. Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	·
	NW, SE, SW Sec. 25 28S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Dity: State: Zip:	
d the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location y be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown
If the KCC with a plat showing the predicted locations of leat the plat are preliminary non-binding estimates. The location by be submitted.	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations of leat the plat are preliminary non-binding estimates. The location by be submitted. **Rect one of the following:** I certify that, pursuant to the Kansas Surface Owner No.	otice Act (House Bill 2032), I have provided the following to the surface
the KCC with a plat showing the predicted locations of leat the plat are preliminary non-binding estimates. The location y be submitted. Sect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	otice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
d the KCC with a plat showing the predicted locations of leat the plat are preliminary non-binding estimates. The location by be submitted. **Rect one of the following:** I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subje	otice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
d the KCC with a plat showing the predicted locations of leat the plat are preliminary non-binding estimates. The location by be submitted. Ject one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number 1.	otice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
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the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location by be submitted. Ilect one of the following: I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nurue I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	obtice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.
the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location by be submitted. Itect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nurules I have not provided this information to the surface owner the KCC will be required to send this information to the string task, I acknowledge that I am being charged a \$30.00 schoosing the second option, submit payment of the \$30.00	obtice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the
the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location by be submitted. Lect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the standard that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option is submit payment of the \$30.00 choosing the second option.	Dice Act (House Bill 2032), I have provided the following to the surface belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. Der(s) handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

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