Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 225932
☑ Gas Lease: No. of Gas**	Lease Name: REEVE
☐ Gas Gathering System:	<u>-SW_</u> Sec_ <u>11_</u> Twp <u>_25S_R_33W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 11 25S 33W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Production Zone(s): COUNCIL GROVE
Field NamePANOMA	N
** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling □ Haul-Off □ Fig.
Past Operator's License No. 5952 Exp 6/30//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 RECEIVED
No. Constant University Constant	JUL 0 3 2017
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 KCC WICHIT
600 Travis, Suite 5100 Houston, Texas 77002	Oli/Gas Purchaser
Title Regulatory Compliance Advisor	Signature
recorded in the records of the Kansas Corporation Commission. This acknowledged and convey any ownership interest in the above injection well(s) or pit per is acknowledged at the new operator and may continue to inject fluids as authorized by Pern No.: Recommended action	as is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPR7/26/12	PRODUCTION 7.27./2uic 7-27-12
Mail to: Past Operator New	Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

		y
KDOR Lease No.: .	225932	

*Lease Name:	REEVE_	_ *Location:	11 25 33 SE SE SW		
Well No.	AP No. (YR DRLD/PRE '67)		rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	150552181800/	242 FSL	2379 FWL	GAS	Producing
		_			- 19.5

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: Z03Z76
☑ Gas Lease: No. of Gas**	Lease Name: REEVE
□ Gas Gathering System:	<u>- NW_Sec_11_Twp_25S_R_33W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 11 25S 33W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	JUL 0 3 2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 KCC WICHITA
Title Regulatory Compliance Advisor	Date <u>6/25/2012</u>
Tiogalatory Compilation Advisor	Signature Nancy Fitzwater
	on authorization, surface pit permit #has been noted, approved and du nowledgment of transfer pertains to Kansas Corporation Commission records only an permit.
the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	v Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	203276				
*Lease Name:	REEVE	_ *Location:	11 25 33 SE SE NW	·	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150552028300	2580 FNL	2240 FWL	GAS	Producing
	4,4,4				
	4.4.1				
	A 4 4 7 1 3 1				
y y y day a gy en en en en					

A separate sheet may be attached if necessary.

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Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219629
☑ Gas Lease: No. of Gas**	Lease Name:REEVE
□ Gas Gathering System:	<u>- NW_</u> Sec_ <u>11_</u> Twp <u>_25S_</u> R_ <u>33W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 11 25S 33W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County:FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Filtzwaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits the convey and the convey	edgment of transfer pertains to Kansas Corporation Commission records only artit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219629	/	_		
*Lease Name:	REEVE	_ *Location:	11 25 33 SE NE NW	· ···-	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150552125500 /	4030 FSL	2655 FEL	GAS	Producing
				4.517	
	ALGORITHM TO THE PROPERTY OF T				
		44.1.2.1 S.1.1 -			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>11</u> Twp. <u>25S</u> R. <u>33W</u> □East ☑ West
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name: REEVE Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	description of the rease below.
	NW, SW Sec. 11 25S 33W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: City: State: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
and the KCC with a plat showing the predicted locations of lon the plat are preliminary non-binding estimates. The location	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations size ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of lon the plat are preliminary non-binding estimates. The locati	lease roads, tank batteries, pipelines, and electrical lines. The locations problems ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of I on the plat are preliminary non-binding estimates. The locati may be submitted.	lease roads, tank batteries, pipelines, and electrical lines. The locations problems ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of I on the plat are preliminary non-binding estimates. The location and be submitted. Select one of the following:	lease roads tank hatteries ninelines and electrical lines. The locations is traver
and the KCC with a plat showing the predicted locations of I on the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	lease roads, tank batteries, pipelines, and electrical lines. The locations reported ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat JUL 0 3 KCC WICE Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
and the KCC with a plat showing the predicted locations of I on the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	lease roads, tank batteries, pipelines, and electrical lines. The locations is pure lions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. JUL 03 KCC WIC Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of I on the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) in this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the	lease roads, tank batteries, pipelines, and electrical lines. The locations is pure lions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. JUL 03 KCC WIC Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) in this form; and 3) my operator name, address, phone in I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 of the choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. I acknowledge that, because I have not provided this information, ne surface owner(s). To mitigate the additional cost of the KCC performing 80.00 handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of I on the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) in this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by number, fax, and email address. I acknowledge that, because I have not provided this information, ne surface owner(s). To mitigate the additional cost of the KCC performing 80.00 handling fee, payable to the KCC, which is enclosed with this form, the form T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 0 3 2012
KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
LITTLE "R" CATTLE COMPANY INC	PO BOX 1036		GARDEN CITY	KS	67846-1036	11	25	33W
REEVE CATTLE CO INC	PO BOX 1036		GARDEN CITY	KS	67846-1036	11	25	33W