Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dent of Pougaus Lance No.
☑ Gas Lease: No. of Gas **	
□ Gas Gathering System:	LOGIC HOLLES
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 3 24S 38W NW Qtr.
feet from D E / D W Line	
	Legal Description of Lease: Sec. 3 24S 38W NW Qtr.
The state of the s	County: KEARNY .
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.	
(API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover □ Drilling 0 €
Past Operator's License No. 5952 Ekn le 19/12	Contest Persons Leu Person Person of 400 MM
Past Operator's License No. 5952 Exp 6/30//2 Past Operator's Name & Address BP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry
New Operator's License No33999 ✔	Contact Person: Nancy Fitzwater
New Operator's Name & AddressLinn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Fitle Regulatory Compliance Advisor	Date 6/25/2012 Signature Nancy Fitzwater
Acknowledgment of Transfer. The shove request for transfer of injection of	
ecorded in the records of the Kansas Corporation Commission. This acknowle loes not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duly digment of transfer pertains to Kansas Corporation Commission records only and
or pit perm	п.
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by Permit lo.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
	•
Authorized Signature	Date
	PRODUCTION 7.18.12 UIC 7-18-12 FOR District District Some 2078, Wichita, Kansas 67202
DISTRICTEPR 7/17//2 Mail to: Past OperatorNew Ope	PRODUCTION 7.18.12. UIC 7-18-12
	rator District
Mail to: KCC - Conservation Division, 1:	30 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	206997	<u>/</u>			
*Lease Name:	ROHLMAN B	*Location: _	3 24 38 N2 S2	NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932070200 /	1580 FNL	1340 FWL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

Oil & Gas Conservation Division

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

☐ Oil Lease: No. of Oil Wells	Effective Date of Transfer: July 1, 2012  KS Dept of Revenue Lease No.: 226520
☑ Gas Lease: No. of Gas1 **	
	Lease Name: ROHLMAN B
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	<u>-SE</u> Sec_3 Twp_ <u>24S</u> R <u>38W</u> □ E □ W
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 3 24S 38W SE Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	
	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit, WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from D E / D W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Title Regulatory Supervisor	Phone
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature 7itzwaler
Acknowledgment of Transfer: The above request for transfer of injection authorize recorded in the records of the Kansas Corporation Commission. This acknowledgment does not convey any ownership interest in the above injection well(s) or pit permit.	zation, surface pit permit # has been noted, approved and dul
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by Permit the permit vol.: Recommended action	e new operator of the above named lease containing the surface pit rmitted by No.:
Date Dat	to.
Authorized Signature	Authorized Signature
	DDUCTIONUIC
Mail to: Past Operator New Operator	District District

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	226520				
*Lease Name:	ROHLMAN B	*Location: _	3 24 38 NW SI	E SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932176400 🗸	1250 FSL	1250 FEL	GAS	Producing
		_			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells*	KS Dept of Revenue Lease No.: 203259
☑ Gas Lease: No. of Gas 1**	Lease Name: ROHLMAN B
Gas Gathering System:	······
□ Saltwater Disposal Well - Permit No.	<u>NE_</u> Sec_3_Twp <u>_24S_R_38W</u> □ E □ W
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 3 24S 38W NE Qtr.
• • • • • • • • • • • • • • • • • • • •	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.	
(API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Linefeet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor  New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Phone281-366-7816 Date6/25/2012  Signature
Acknowledgment of Transfer: The above request for transfer of injection as ecorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	n
Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION HE
Mail to: Past Operator New Ope	PRODUCTIONUIC
· · · · · · · · · · · · · · · · · · ·	PRODUCTIONUIC

#### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	203259				
*Lease Name:	ROHLMAN B	*Location:3 24 38 SW SW NE		W NE	
Well No.	AP No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930035000	2859 FSL	2464 FEL	GAS	Plugged 1-25-12  Producing Per P23  Will remain under  license 5952  Uls are transferred  d by new opr.
				plugged we	11s are transferred
				if plugge	d by new opr.
		_			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Contact Person: DeAnn Smyers Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address: smyerscd@bp.com  Surface Owner Information: Name: See Surface Owner Attachment	Address 1: P.O. Box 3092 Address 2:	Well Location:Sec. 3_Twp. 24S_R. 38W_□East ☑ West County:KEARNY Lease Name: ROHLMAN B Well #:
Surface Owner Information:  Name: See Surface Owner Attachment	Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Name: See Surface Owner Attachment sheet listing all of the information to the left for each surface owner. Surface Address 1:  Address 2:  City: State: Zip:  this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat are preliminary non-binding estimates. The locations may be entered on the Form C-1, Form CB-1 plat, or a separate plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat are preliminary non-binding estimates. The locations may be entered on the Form C-1, Form CB-1 plat, or a separate plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat are preliminary non-binding in the surface owner(s) of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am fling in connection with this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I o mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge th		NE, NW, SE Sec. 3 24S 38W
in the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate planary be submitted.    I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filled is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.    I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.    Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	Name: See Surface Owner Attachment Address 1: Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  ereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	☑ I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the	Il be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ne form being filed is a Form C-1 or Form CB-1, the plat(s) required by
ereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	$\ \square$ I have not provided this information to the surface owne	surface owner(s). To mitigate the additional cost of the KCC performing
to: Line 05 0040	the KCC will be required to send this information to the s	The same state of payable to the ROC, which is enclosed with this torn.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.0 choosing the second option, submit payment of the \$30.00	handling fee with this form. If the fee is not received with this form, the
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.0 choosing the second option, submit payment of the \$30.00 SONA-1 form and the associated Form C-1, Form CB-1, Form	handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.
TCC I	the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.0 choosing the second option, submit payment of the \$30.00 SONA-1 form and the associated Form C-1, Form CB-1, Form ereby certify that the statements made herein are true and cor	handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.  Trect to the best of my knowledge and belief.
	the KCC will be required to send this information to the significant this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 SONA-1 form and the associated Form C-1, Form CB-1, Form ereby certify that the statements made herein are true and contest.    June 25, 2012   Signature of Operator or Age	handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.  Trect to the best of my knowledge and belief.

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