Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203473
☑ Gas Lease: No. of Gas1 **	Lease Name: SENTNEY
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	NE Sec 10 Twp 29S R 38W □ E □ W
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 10 29S 38W NE Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	
	County: GRANT
Entire Project: Yes No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	ري ا نام
Surface Pit Permit No.	feet from D N / D S Line feet from D E / D W Line
(API No. if Drill Pit. WO or Haul)	feet from D N / D S Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover Of ☐ Drilling
Past Operator's License No. 5952 ELP 6/301/2	
Past Operator's Name & Address BP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1
P.O. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	SignatureLow Barry
New Operator's License No	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Pnone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL 0 3 2012 Date6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Filtywater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a	Lithorization outline via
does not convey any ownership interest in the above injection well(s) or pit perm	GOMANI Of transfer pertains to Konone Company of the contract
he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Oate	Date
Authorized Signature	Authorized Signature
DISTRICT EPR 7/24/12 Mail to: Past Operator Post Operator New Operator	PRODUCTION 7.25.12 UIC 7-25-12
Mail to: Past Operator New Ope	rator District

y M

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	203473				
*Lease Name:	SENTNEY	*Location:	10 29 38 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
D1	150670045900)	2640 FSL	2640 FEL	GAS	Producing
				·	
		-			
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				•	

A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer
☐ Oil Lease: No. of Oil Wells	Effective Date of Transfer: July 1, 2012
☑ Gas Lease: No. of Gas1 **	KS Dept of Revenue Lease No.: 207006
☐ Gas Gathering System:	Lease Name: <u>SENTNEY</u>
☐ Saltwater Disposal Well - Permit No.:	<u>W2_</u> Sec_ <u>10_</u> Twp <u>29\$_</u> R_ <u>38W</u> _□E□W
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 10 29S 38W W2
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	
Entire Project: □ Yes □ No	County: GRANT
Number of injection wells	Production Zone(s): COUNCIL GROVE
Field NamePANOMA	Injection Zone(s):
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from DE / DW Line Haul-Off DWorkover Drilling
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012 Signature Low Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECENT
New Operator's Name & Address Linn Operating, Inc. 600 Trayis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266
	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	
	Signature Nancy Fitzwater KCC WICHITA
does not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duly
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC_
Mail to: Past Operator New Oper	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

	~	Must be	Liled Lot VII mens		
DOR Lease No.: _	207006		10 29 38 W2	••	
_ease Name:	<u>SENTNEY</u>	*Location:	10 29 36 442		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
D2	150672018500 /	2590 FNL	1250 FWL	GAS	Producing
		<u> </u>			
<u> </u>					
and the second					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217610
☑ Gas Lease: No. of Gas1 **	Lease Name: SENTNEY
Gas Gathering System:	<u>-SE_Sec_10_Twp_29S_R_38W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 10 29S 38W SE Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	
Entire Project: ☐ Yes ☐ No	County: GRANT
Number of injection wells	Production Zone(s):CHASE
Field Name HUGOTON	Injection Zone(s):
Surface Dia Description	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser RECEIVED Date 6/25/2012
	Signature Nancy Fitzwater JUL 03 2012
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only ar it.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
New Oper	rator District

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

(DOR Lease No.: _	217610				
Lease Name:	SENTNEY	*Location:	10 29 38 NW SE S	SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
D3HI	150672095500 /	1250 FSL	1250 FEL	GAS	Producing
2					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. 10_Twp. 29S_R. 38W_□East ☑ West
Address 1: P.O. Box 3092	County:GRANT
Address 2:	Lease Name: SENTNEY Well #:
City: Houston State: Texas Zip: 77253 Contact Person: DeAnn Smyers	
Contact Person: <u>DeAnn Smyers</u> Phone: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
	NE, SE, W2 Sec. 10 29S 38W
Surface Owner Information:	
Name:See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
the plat are preliminary non-binding estimates. The locations y be submitted.	
the plat are preliminary non-binding estimates. The locations y be submitted. ect one of the following: I certify that, pursuant to the Kansas Surface Owner Not	itice Act (House Bill 2032). I have provided the following to the surface.
the plat are preliminary non-binding estimates. The locations by be submitted. Lect one of the following: Lectify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that Lam filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num Letter (CC) will be required this information to the surface owner the KCC will be required.	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required the following to the surface form being filed is a Form C-1 or Form CB-1, the plat(s) required the following to the surface form being filed is a Form C-1 or Form CB-1, the plat(s) required the following to the surface is form being filed is a Form C-1 or Form CB-1, the plat(s) required the following to the surface is form being filed is a Form C-1 or Form CB-1, the plat(s) required the following to the surface is form being filed is a Form C-1 or Form CB-1, the plat(s) required the following to the surface is form being filed is a Form C-1 or Form CB-1, the plat(s) required the following to the surface is form being filed is a Form C-1 or Form CB-1, the plat(s) required the following to the surface is form being filed is a Form C-1 or Form CB-1, the plat(s) required the following to the surface is form being filed is a Form C-1 or Form CB-1, the plat(s) required the following to the surface is form C-1 or Form CB-1, the plat(s) required the following to the surface is form C-1 or Form CB-1, the plat(s) required the following to the surface is form C-1 or Form CB-1, the plat(s) required the following to the surface is form C-1 or Form CB-1, the plat(s) required the following to the surface is form C-1 or Form CB-1, the plat(s) required the following to the surface is form C-1 or Form CB-1, the plat(s) required the following to the following to the surface is form C-1 or Form CB-1, the plat(s) required the following to the surface is form CB-1 plat(s) and the following to t
the plat are preliminary non-binding estimates. The locations y be submitted. Lect one of the following: Lectify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 processing the second option, submit payment of the \$20.00 processing the second option, submit payment of the \$20.00 processing the second option, submit payment of the \$20.00 processing the second option, submit payment of the \$20.00 processing the second option, submit payment of the \$20.00 processing the second option, submit payment of the \$20.00 processing the second option of the \$20.00 processing the second option of the subject well is or will be subject well in the subject well is or will be subject well in the subject well is or will be subject well in the subject well is or will be subject well in the subject well in the subject well is or will be subject well in the subject well in the subject well in the subject well is or will be subject well in the	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required the following to the surface liber, fax, and email address. (s). I acknowledge that, because I have not provided this information. (a) Andling fee, payable to the KCC, which is enclosed with this form.
the plat are preliminary non-binding estimates. The locations by be submitted. Lect one of the following: Lectify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the su this task, I acknowledge that I am being charged a \$30.00	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required the following to the surface it being filed is a Form C-1 or Form CB-1, the plat(s) required the following filed is a Form C-1 or Form CB-1, the plat(s) required the fiber, fax, and email address. (s). I acknowledge that, because I have not provided this information. (a) I acknowledge that, because I have not provided this information. (b) Annolling fee, payable to the KCC, which is enclosed with this town. (c) Act (House Bill 2032), I have provided the following to the surface of the form the field of the form that it is the form that it is the form that it is form, the field of the form

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N KS 67504-091	State ZIP
13 10 29 38W	Sec Twn Box

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KCC WICHITA