Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Cas Lease No. of Gas	Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Lease Name: SHAFFERA	☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203475
Saltwater Disposal Well - Permit No:	☑ Gas Lease: No. of Gas**	
Legal Description of Lease: Sec. 5 27S 38W NE Qtr. Spot Location:	□ Gas Gathering System:	<u>NE</u> Sec_6_Twp27S_R_38W_□E□W
Spot Location:feet from R / S Line	□ Saltwater Disposal Well - Permit No.:	
Enhanced Recovery Project Permit No.: Entire Project: Yes No	Spot Location:feet from □ N / □ S Line	
Entire Project:	feet from □ E / □ W Line	
Production Zone(s):	□ Enhanced Recovery Project Permit No.:	County: GRANT
Number of injection wells Field Name HUGOTON Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) (API No. if Drill Pit. Workover of Pit Drilling (API No. if Drill Pit. Workover of Pit Drilling (API No. if Drill Pit. Workover of Pit Drilling (API No. if Drill Pit. Workover of Pit Drilling (API No. if Drill Pit. Workover of Pit Drilling (API No. if Drill Pit. Workover of Pit Drilling (API No. if Drill Pit. Workover of Pit Drilling (API No. if Drill Pit. Workover of Pit Drilling (API No. if Drilli	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE 무
Field Name HUGOTON SIde Two Must be Completed. Surface Pit Permit No.	Number of injection wells	Injustion Zana(a):
Surface Pit Permit No. (API No. if Dnill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. 5952 EAP USD Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Field Name HUGOTON	
Date 6/25/2012 Signature		feet from □ N / □ S Line
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Past Operator's License No. 5952 EXP U/SU/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	New Operator's License No. 33999 ✓ New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Phone281-840-4266 Oil/Gas Purchaser Date6/25/2012
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action Date Authorized Signature Date Authorized Signature	recorded in the records of the Kansas Corporation Commission. This acknowle	ledgment of transfer pertains to Kansas Corporation Commission records only and
Authorized Signature Authorized Signature	is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit
DISTRICT EPR 7 /18/12 PRODUCTION 7 · 2.3 · 12 · UIC 7-19-12 RECENTION Mail to: Past Operator New Operator District District	DateAuthorized Signature	
i. Tillia		

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	203475	/			
*Lease Name:	SHAFFER A	*Location:	6 27 38 SW SV	V NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670035500	2640 FSL	2640 FEL	GAS	Producing
		- <u></u> .			
		·			
	Market Control			-	
			 	-	
	·				
		-		.	***
			 		

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207010
Ø	Gas Lease: No. of Gas**	Lease Name: SHAFFER A
	Gas Gathering System:	<u>-S2_Sec_6_Twp27S_R_38W</u> □ E □ W
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 27S 38W S2
	Spot Location:feet from □ N / □ S Line	
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	County: GRANT
	Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
	Number of injection wells	Injection Zone(s):
Fiel	d Name PANOMA Side Two Must Be Completed.	
Suri	face Pit Permit No.	feet from □ N / □ S Line
οт	(API No. if Drill Pit. WO or Haul) ype of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Title New New	Box 3092, Houston, TX 77253 Pegulatory Supervisor Operator's License No. 33999 Operator's Name & Address Linn Operating, Inc. O00 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor	Date6/25/2012 Signature
reco	orded in the records of the Kansas Corporation Commission. This acknowleds not convey any ownership interest in the above injection well(s) or pit permi	
	is acknowledged as new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	e Authorized Signature	Date Authorized Signature
1	ISTRICTEPR	PRODUCTIONUICUIC
IV	lail to: Past Operator New Ope	rator District U

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207010				
*Lease Name:	SHAFFER A	*Location: _	6 27 38 C S2	<u></u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672019900 /	1250 FSL	2690 FEL	GAS	Producing
			1.0		
	, ———, ·				
			-		
		<u> </u>			
101					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217912
☑ Gas Lease: No. of Gas**	Lease Name: SHAFFER A
□ Gas Gathering System:	<u>NE_Sec_6_Twp27S_R_38W_</u> 🗆 E 🗆 W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 27S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: 🗆 Yes 🗆 No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Must Be Completed	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7 Jancy Fitzwater
	Inthorization, surface pit permit #has been noted, approved and duly digment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION UIC District District 2 2 30 S. Market - Poom 2078 Wichita Kappas 67202
Mail to: Past Operator New Ope	prator District

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217912 V				
*Lease Name:	SHAFFER A	*Location:	6 27 38 SE NW	NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3Н1	150672107600 /	4030 FSL	1325 FEL	GAS	Producing
			<u>.,</u>		
					•
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

QР	ERATOR: License # 5952	Well Location:
Nai	ne: BP America Production Company	Sec. 6 Twp. 27S R. 38W □East ☑ West
Add	Iress 1: P.O. Box 3092	County: GRANT
	Iress 2:	Lease Name: SHAFFER A Well #:
City	r: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	one: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u>	description of the lease below:
Em	ail Address:smyerscd@bp.com	NE, S2 Sec. 6 27S 38W
Sui	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Naı	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	Iress 1:	owner information can be found in the records of the register of deeds for the
Add	fress 2:	county, and in the real estate property tax records of the county treasurer.
City	r: State: Zip:	
and th	ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and ti on the may b	ee KCC with a plat showing the predicted locations of leas a plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	the KCC with a plat showing the predicted locations of lease of plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may b	the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the property of the proper	the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations is a submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the sithis task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. r(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 0 handling fee, payable to the KCC, which is enclosed with this form. handling fee with this form. If the fee is not received with this form, the
and the may be selected. Selected □	the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations is a plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the sithis task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00	be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by hiber, fax, and email address. r(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Surface Owner Attachment

							R	
Name	Address1	Address2	City	State	ZIP	Sec	Twp	Ring
NC	PO BOX 363		LAKIN	KS	67860	6	27	38,4
RIDER, MERL F & BETH N			LAKIN	KS	67860	6	27	
CALDWELL, RANDALL L & LINDA J	8404 N RD H		ULYSSES	KS	67880	6	27	38W

Sec TWED 03 2012
WICHITA