Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203480
☑ Gas Lease: No. of Gas**	Lease Name: SHETLAR B1
□ Gas Gathering System:	<u>C_</u> Sec_ <u>10_</u> Twp <u>30S_R39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 30S 39W C
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off Workover Drilling
Past Operator's License No. 5952 Exp 16/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 3 2012 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	edgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR7/24//2_ Mail to: Past OperatorNew Operator_	PRODUCTION 7.27. /2UC 7-27-12 erator District

#### Side Two II Wells

			Side	I WO	
•	Must	Ве	Filed	For	ΑI

KDOR Lease No.:	203480				
*Lease Name:	SHETLAR B1	*Location: _	10 30 39 C		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B1	151870037100 /	2640 FSL	2640 FEL	GAS	Producing

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217916
☑ Gas Lease: No. of Gas**	Lease Name: SHETLAR B
□ Gas Gathering System:	<u>SW</u> Sec <u>10</u> Twp <u>30S</u> R <u>39W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 30S 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012  Signature
4644384474747	RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266  Oil/Gas Purchaser JUL 0 3 2012
Title Regulatory Compliance Advisor	Signature
- · · · · · · · · · · · · · · · · · · ·	authorization, surface pit permit #has been noted, approved and due degment of transfer pertains to Kansas Corporation Commission records only ar
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

### Side Two lls

			0.00			
a.	Must	Be	Filed	For	All	We

KDOR Lease No.:	217916				
*Lease Name:	SHETLAR B	*Location:	10 30 39 NE SV	N SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	151872057200√	1250 FSL	4030 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206631
☑ Gas Lease: No. of Gas**	Lease Name: <u>BAUGHMAN J</u>
□ Gas Gathering System:	<u>SW_</u> Sec_ <u>10_</u> Twp <u>30S_R39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 30S 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from 🗆 E / 🗆 W Line  ☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature <u>Lou Barry</u>
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater RECEIVED
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser  Date 6/25/2012  JUL 0 3 2012
Title Regulatory Compliance Advisor	Signature Mancy Pitywaler KCC WICHITA
	NOC WICHITA
	authorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only annit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	
No.: Recommended action	permitted by No.:
Data	Data
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	4	Must be 1			
*Lease Name:	BAUGHMAN J	*Location:	10 30 39 C N	E SW	
Well No.,	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870005600√	1980 FSL	3300 FEL	GAS	Producing
			And the second second		
· · · · · · · · · · · · · · · · · · ·					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

JUL 03 2012

KCC WICHITA

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	RATOR: License #	Well Location:
	BP America Production Company	Sec. 10 Twp. 30S R. 39W □East ☑ West
	ess 1: P.O. Box 3092	County: STANTON
	ess 2:	Lease Name: SHETLAR / BAUGHMAN Well #:
	Houston State: Texas Zip: 77253	
_	act Person: DeAnn Smyers	
	e: (281) 366-4395 Fax: (281) 366-7836	
	Address:smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal
		description of the lease below:
		C, SW Sec. 10 30S 39W
	ce Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	e: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	ess 1:	owner information can be found in the records of the register of deeds for the
	ess 2:	county, and in the real estate property tax records of the county treasurer.
City:	State: Zip:	
nd the n the p	KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners to roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the n the p nay be	KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations submitted.	e roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the part of the	KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations submitted.  One of the following:	e roads, tank batteries, pipelines, and electrical lines. The locations shown may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the part of the	KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations submitted.  One of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	the roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat rice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the pay be	KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations submitted.  The following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number of the subject was presented by the subject well in this form; and 3) my operator name, address, phone number of the subject was presented by the subject was p	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by ther, fax, and email address.
nd the pay be	KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations submitted.  The following:  Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone numer have not provided this information to the surface owner.	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by aber, fax, and email address.
nd the property that the prope	KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations submitted.  The following:  I certify that, pursuant to the Kansas Surface Owner Not bowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number the KCC will be required to send this information to the surface owners.	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by ther, fax, and email address.
nd the property that the prope	KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations submitted.  The following:  I certify that, pursuant to the Kansas Surface Owner Not cowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number the KCC will be required to send this information to the surface owner the KCC will be required to send this information to the surface at \$30.00 this task, I acknowledge that I am being charged a \$30.00 this predictions.	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.  In acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing
nd the pray be	KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations submitted.  The following:  I certify that, pursuant to the Kansas Surface Owner Not cowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number the KCC will be required to send this information to the surface owner the KCC will be required to send this information to the surface at \$30.00 this task, I acknowledge that I am being charged a \$30.00 this predictions.	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.  In acknowledge that, because I have not provided this information, curface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the
nd the pay be elect (	KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations submitted.  The following:  I certify that, pursuant to the Kansas Surface Owner Not bowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number the KCC will be required to send this information to the surface owner the KCC will be required to send this information to the sithis task, I acknowledge that I am being charged a \$30.00 string the second option, submit payment of the \$30.00	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form be form being filed is a Form C-1 or Form CB-1, the plat(s) required by the fax, and email address.  It is acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the T-1, or Form CP-1 will be returned.
nd the prince produced to the	KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations submitted.  The of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number the KCC will be required to send this information to the surface owner the KCC will be required to send this information to the sithis task, I acknowledge that I am being charged a \$30.00 fing the second option, submit payment of the \$30.00 fing the second option, submit payment of the \$30.00 fing the second option, submit payment of the \$30.00 fing the second option, submit payment of the \$30.00 fing the second option, submit payment of the \$30.00 fing the second option, submit payment of the \$30.00 fing the second option is submit payment of the \$30.0	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.  If (s), I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  The form CP-1 will be returned.  The form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
IRWIN, RICHARD L	2704 FARMVIEW DR		BLACKSBURG	٧A	24060	10	30	39W
BAUGHMAN FOUNDATION INC	BOX 1356		LIBERAL	KS	67901	10	30	39W
NICHOLAS FARMS INC	9616 S BIG BOW GRADE		JOHNSON	ĸs	67855	10	30	39W

RECEIVED

JUL 0 3 2012

KCC WICHITA