Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

SCANNED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203489
☑ Gas Lease: No. of Gas***	Lease Name: SMITH
Gas Gathering System:	<u>NE_</u> Sec_ <u>10_</u> Twp <u>27S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 27S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: 🗆 Yes 🗆 No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	feet from \square N / \square S Line
	H-
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from N / S Line 1 1 1 1 1 1 1 1 1
P.O. Box 3092. Houston, TX 77253 Title Regulatory Supervisor	Date
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Naucy Fitywater
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR7/24//2New Op	
	PECENTER

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

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KDOR Lease No.:	203489		_			
*Lease Name:	SMITH	_ *Location:	10 27 38 C SW SW I	NE		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
B1	150670035900 /	2970 FSL	2310 FEL	GAS	Producing	
				A Company		

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer:July 1, 2012
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 231238
☑ Gas Lease: No. of Gas **	Lease Name: SMITH
□ Gas Gathering System:	
☐ Saltwater Disposal Well - Permit No.:	NW_Sec_10_Twp_27\$_R_38W_DEDW
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 10 27S 38W NW Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	
Entire Project: ☐ Yes ☐ No	County: GRANT
Number of injection wells	Production Zone(s): COUNCIL GROVE
Field Name PANOMA	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature <u>Low Barry</u>
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7ttpwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and dui
is acknowledged as he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
PateAuthorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Oper	rator
Mail to: KCC - Conservation Division, 13	30 S. Market - Room 2078, Wichita, Kansas 67202

KDOR Lease No.: _	231238				
*Lease Name:	SMITH	_ *Location:	10 27 38 SE NW NW		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B4	150672165800 /	1260 FNL	1260 FWL	GAS	Producing
		•			

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 217879
☑ Gas Lease: No. of Gas**	Lease Name: SMITH
☐ Gas Gathering System:	<u>NE_</u> Sec_ <u>10_</u> Twp27S_R_38W_□ E □ W
☐ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 10 27S 38W NE Qtr.
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	
Entire Project: ☐ Yes ☐ No	County: GRANT
Number of injection wells	Production Zone(s):CHASE
	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Bum □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	L. Control Danier I. D.
Past Operator's Name & Address BP America Production Company	Contact Person: Lou Barry Room 3.1428 WL-1 Phone281-366-7816
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature <u>Low Barre</u>
New Operator's License No33999	Contact Person: Alongy Ethypeter
New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date6/25/2012
Title Regulatory Compliance Advisor	
	Signature Nancy Filtywater
Acknowledgment of Transfer: The above request for transfer of injection as ecorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	uthorization, surface pit permit #has been noted, approved and duadgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as new operator and may continue to inject fluids as authorized by Permit lo.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Pate	
Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	rator District
	DECEN

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KDOR Lease No.: _	21/8/9				
*Lease Name:	SMITH	_ *Location:	10 27 38 NW SE NE		
Well No.	AP No. (YR DRLD/PRE '67)	Footage for (i.e. FS:L = Fo	rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B3HI	150672108500	3940 FSL	1250 FEL	GAS	Producing
					· · · · · · · · · · · · · · · · · · ·
				· · · · · · · · · · · · · · · · · · ·	

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	VO 70
☑ Gas Lease: No. of Gas1 ***	Lease Name: SMITH
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 10 27S 38W S2
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	0
Entire Project: ☐ Yes ☐ No	County: GRANT
Number of injection wells	Production Zone(s):COUNCIL GROVE
Field NamePANOMA	Injection Zone(s):
Surface Pit Permit No.	
(API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	———— feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Title Regulatory Supervisor	Date 6/25/2012 Signature Low Barry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u>
Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date6/25/2012
	Signature
does not convey any ownership interest in the above injection well(s) or pit per	authorization, surface pit permit #has been noted, approved and duly ledgment of transfer pertains to Kansas Corporation Commission records only and mit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
	Date
Date	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KDOR Lease No.: _	207023	<u></u>				
*Lease Name:	SMITH	*Location:1	0 27 38 C S2			
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
B2	150672026700	1250 FSL	2590 FWL	GAS	Producing	
				<u>. </u>		
		<u> </u>				
					<u> </u>	

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Na Ad	PERATOR: License #	Well Location:Sec. 10 Twp. 27S R. 38W □East ☑ West County:GRANT
	ldress 2:	Lease Name: SMITH Well #:
Co Ph	ontact Person: <u>DeAnn Smyers</u> one: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u> nail Address: <u>smyerscd@bp.com</u>	If filing a Form T-1 for multiple wells on a lease, enter the legs description of the lease below: NE, NW, S2 Sec. 10 27S 38W
Na Add Add	rface Owner Information: me: See Surface Owner Attachment dress 1: dress 2: y: State: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
n the	e plat are preliminary non-binding estimates. The location e submitted.	(Cathodic Protection Borehole Intent), you must supply the surface owners is a roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
n the	t one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat believed. (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
n the nay b elec:	a plat are preliminary non-binding estimates. The location of plat are preliminary non-binding estimates. The location of the submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the s	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. If (s), I acknowledge that, because I have not provided this information, burface owner(s). To mitigate the additional cost of the KCC marks with the latter of the KCC marks with the latter of
n the	a plat are preliminary non-binding estimates. The location of plat are preliminary non-binding estimates. The location of the submitted. It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat before Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
elect choo	a plat are preliminary non-binding estimates. The location of plat are preliminary non-binding estimates. The location of the submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the subject that I am being charged a \$30.00 paing the second option, submit payment of the \$30.00	is a roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. If (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. I handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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