Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207026
☑ Gas Lease: No. of Gas**	Lease Name: SNIDER B
☐ Gas Gathering System:	<u>-W2_</u> Sec_ <u>11_</u> Twp <u>_24S_</u> R_ <u>37W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 11 24S 37W W2
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
7 Side 1 Wo Must be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line  feet from $\square$ E / $\square$ W Line  Haul-Off  Workover $\bigcirc$ P $\square$ Drilling
Past Operator's License No. 5952 Exp 192/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 RECEIVED  Signature JUL 0 3 2012
New Operator's License No33999   New Operator's Name & AddressLinn Operating, Inc  600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater KCC WICHITA Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only ar
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR7/26/12New Ope	PRODUCTION 7.27.12 UIC 1-37-12 District

#### Side Two **Must Be Filed For All Wells**

KDOR Lease No.:	207026	<u> </u>			
*Lease Name:	SNIDER B	*Location:	11 24 37 C W2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	m Section Line It from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932029700	2590 FSL	1250 FWL	GAS	Producing
		-			
		-			
				* * * * * * * * * * * * * * * * * * *	

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section

A separate sheet may be attached if necessary.

please indicate which section each well is located.

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OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203493
☑ Gas Lease: No. of Gas**	Lease Name: SNIDER B
□ Gas Gathering System:	<u>NE_</u> Sec_ <u>11_</u> Twp <u>_24S_</u> R_ <u>37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 11 24S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Low Barry RECEIVED
	JUL 0 3 2012
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwater
	authorization, surface pit permit #has been noted, approved and duedgment of transfer pertains to Kansas Corporation Commission records only arnit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date Authorized Signature
Authorized Signature	Authorized Signature
DISTRICTEPRNew Op	PRODUCTIONUIC perator District

#### Side Two Must Be Filed For All Wells

	<b>√</b>	
KDOR Lease No.:	203493	
NDON Lease No	200490	

*Lease Name:	SNIDER B	*Location:	11 24 37 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930064500 🗸	2490 FNL	2490 FEL	GAS	Producing
		<u>:</u>			

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217881
☑ Gas Lease: No. of Gas**	Lease Name: <u>SNIDER B</u>
☐ Gas Gathering System:	<u> SE_</u> Sec_ <u>11_</u> Twp <u>24S_</u> R_ <u>37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 11 24S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON *** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from ☐ E / ☐ W Line ☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u>	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Compar P.O. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	RECEIVED
	JUL 0 3 2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
recorded in the records of the Kansas Corporation Commission. This ac does not convey any ownership interest in the above injection well(s) or p	
is acknowledg the new operator and may continue to inject fluids as authorized by FNo.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past OperatorN	ew Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	217881				
*Lease Name:	SNIDER B	*Location:	11 24 37 NW SE	SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	150932105000 /	1250 FSL	1250 FEL	GAS	Producing
	-				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #595	Well Location:	
Name: BP America Production		1 West
Address 1: P.O. Box 3092	County: KEARNY	
Address 2:	Lease Name:SNIDER B Well #:	
City: <u>Houston</u> State: <u>Texas</u>	Zip: <u>77253</u>	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter th	ha lanal
Phone: (281) 366-4395 Fax: (28	81) 366-7836 description of the lease below:	ic icgai
Email Address: smyerscd@bp.	com	
	NE, SE, W2 Sec. 11 24S 37W	
Surface Owner Information:  Name: <u>See Surface Owner All</u> Address 1:		. Surface
Address 2:	county, and in the real estate property tax records of the county treasu	urer.
City: State:		
nd the KCC with a plat showing the p	form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations a settimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa	REMI
nd the KCC with a plat showing the p n the plat are preliminary non-binding	predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations a estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa-	REMI
nd the KCC with a plat showing the p	predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations of estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa	RECI rate plat JUL (
nd the KCC with a plat showing the p n the plat are preliminary non-binding nay be submitted. elect one of the following:	predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations of estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa	RECI Tate plat JUL ( CC W
nd the KCC with a plat showing the p in the plat are preliminary non-binding ay be submitted.  elect one of the following:  I certify that, pursuant to the Ka	predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations a estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate J	RECI rate plat JUL ( CC W ace
nd the KCC with a plat showing the p in the plat are preliminary non-binding hay be submitted.  elect one of the following:  I certify that, pursuant to the Ka owner(s) of the land upon which CP-1 that I am filing in connecti	predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations in estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separation of the surface of the following to the surface of	RECI JUL ( CC W ICE ITM
and the KCC with a plat showing the p in the plat are preliminary non-binding hay be submitted.  elect one of the following:  I certify that, pursuant to the Ka owner(s) of the land upon which CP-1 that I am filing in connecti this form; and 3) my operator na	redicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations is estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate setimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate setimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate setimates. The locations may be entered on the Form C-1, Form CB-1, Form T-1, or Form the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form on with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well is a form C-1 or Form CB-1, the plat(s) required in the subject well in the	RECI rate plat JUL ( CC W ace rm by
nd the KCC with a plat showing the pen the plat are preliminary non-binding ay be submitted.  elect one of the following:  I certify that, pursuant to the Kaowner(s) of the land upon which CP-1 that I am filling in connectithis form; and 3) my operator nathe KCC will be required to send	redicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations is estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate and the surface of the	RECI rate plat JUL ( CC W ace by by
nd the KCC with a plat showing the pen the plat are preliminary non-binding any be submitted.  elect one of the following:  I certify that, pursuant to the Kaowner(s) of the land upon which CP-1 that I am filing in connection this form; and 3) my operator nate KCC will be required to send this task, I acknowledge that I and choosing the second option, submit	ansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface in the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form on with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required in an endorse, phone number, fax, and email address.	RECI rate plat JUL ( CC W ace by by
nd the KCC with a plat showing the p in the plat are preliminary non-binding hay be submitted.  elect one of the following:  I certify that, pursuant to the Ka owner(s) of the land upon which CP-1 that I am filing in connecti this form; and 3) my operator na  I have not provided this informa the KCC will be required to send this task, I acknowledge that I an choosing the second option, submit SONA-1 form and the associated Form	redicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations is estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate and the surface Owner Notice Act (House Bill 2032), I have provided the following to the surface in the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or For ion with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required leame, address, phone number, fax, and email address.  Attion to the surface owner(s). I acknowledge that, because I have not provided this information do this information to the surface owner(s). To mitigate the additional cost of the KCC performing me being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.	RECI rate plat JUL ( CC W ace by by

GRABER, MARVIN J TRUST & GRABER, MARY A TRUST	WANKLYN, SANDRA K & MARK M	HOFFMAN, LINDA M & RICHARD E	BOEGEL FARMS LLC	Name	Surface Owner Attachment
1202 EDWARDS	PO BOX 594	8332 LAUREL AVE	PO BOX 273	Address1	
					ECEIVED
LAKIN	LAKIN	RAYTOWN	LAKIN	HCity CC	IL 03 2012 WICHITA
KS	KS	МО	KS	State	
67860	67860	64138	67860	ZIP	
11	11	11	11	Sec	
24	24	24	24	Twp	
37W	37W	37W	37W	Rng	